

**State of Alaska  
FY2016 Governor Amended Operating  
Budget**

**Department of Natural Resources**

# Contents

<b>Department of Natural Resources</b> .....	<b>3</b>
Mission .....	3
Major Department Accomplishments in 2014 .....	6
Key Department Challenges .....	9
Significant Changes in Results to be Delivered in FY2016 .....	11
Contact Information .....	12
Department Budget Summary by RDU .....	13
Funding Source Summary .....	14
Position Summary .....	14
FY2016 Capital Budget Request .....	15
Summary of Department Budget Changes by RDU .....	16

**Department of Natural Resources**

**Mission**

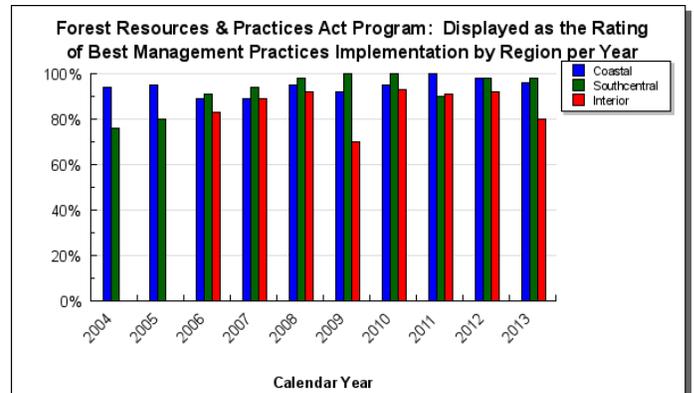
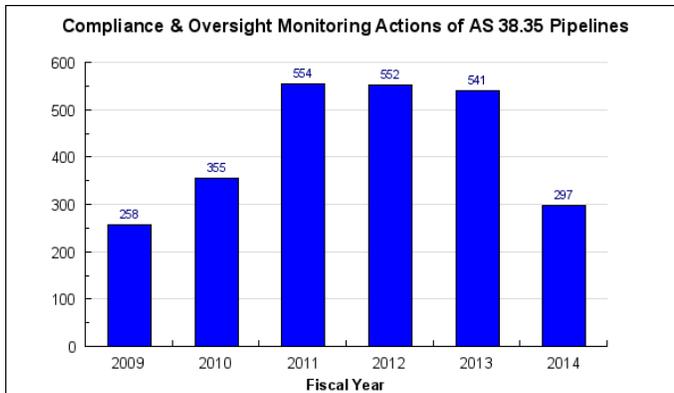
Responsibly develop Alaska's resources by making them available for maximum use and benefit consistent with the public interest. Alaska Constitution Article 8; AS 03, AS 27, AS 38, AS 40, AS 41, AS 43.90, AS 14.30.740

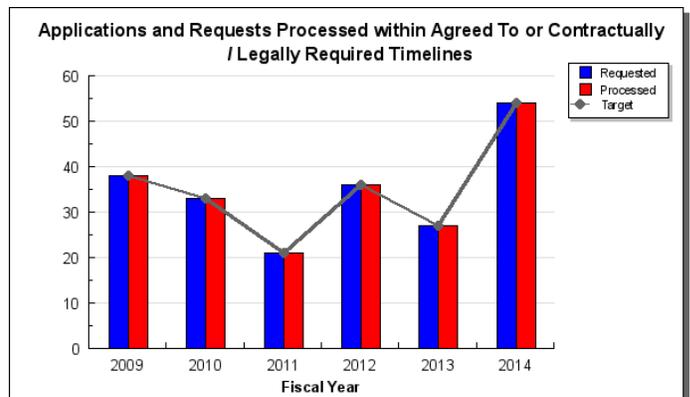
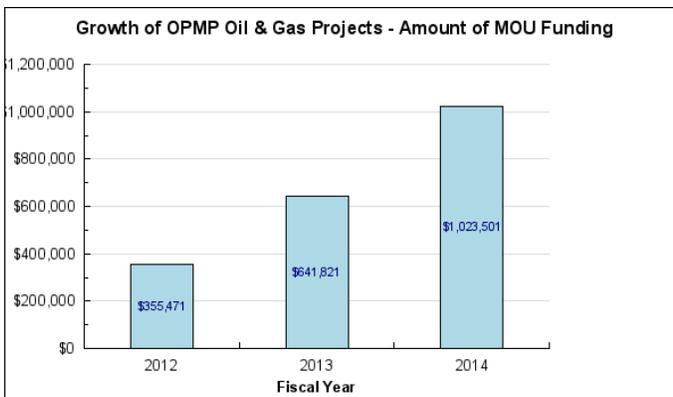
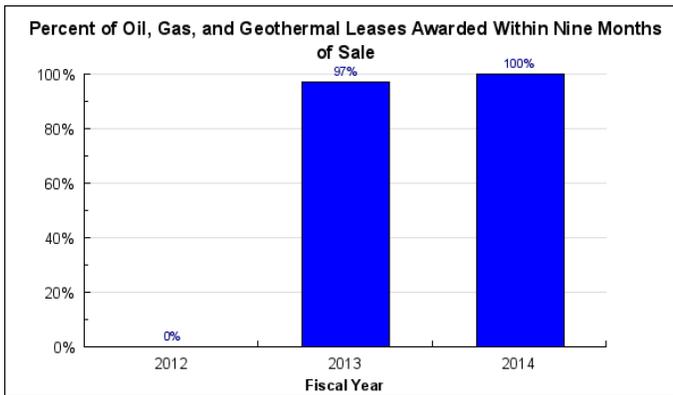
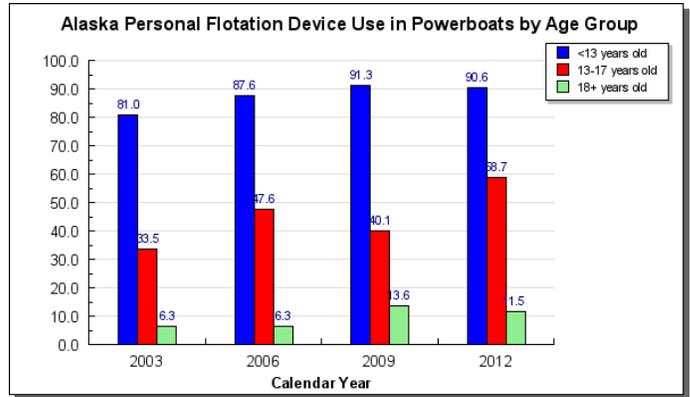
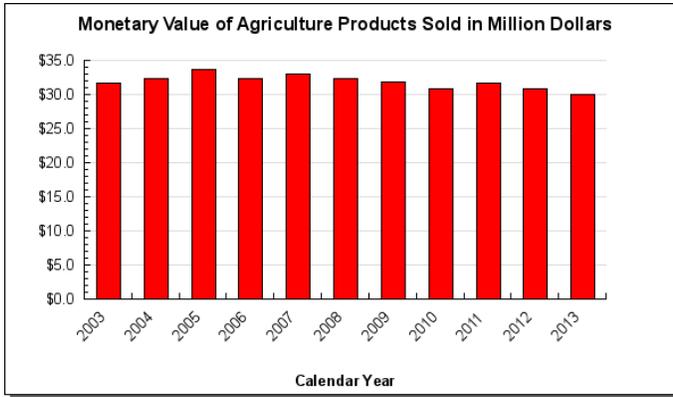
	<b>Core Services (in priority order)</b>	<b>UGF</b>	<b>DGF</b>	<b>Other</b>	<b>Fed</b>	<b>Total</b>	<b>PFT</b>	<b>PPT</b>	<b>NP</b>	<b>% GF</b>
1	Foster responsible commercial development and use of state land and natural resources, consistent with the public interest, for long-term wealth and employment.	40,473.2	12,291.8	28,225.9	3,251.1	84,242.0	395	15	38	46.1%
2	Mitigate threat to the public from natural hazards by providing comprehensive fire protection services on state, private and municipal lands, and through identifying significant geologic hazards.	25,728.5	800.0	3,468.5	13,464.2	43,461.2	54	184	3	23.2%
3	Provide access to state lands for public and private use, settlement, and recreation.	12,154.9	11,634.0	6,113.7	1,979.1	31,881.7	205	35	54	20.8%
4	Ensure sufficient data acquisition and assessment of land and resources to foster responsible resource and community development and public safety.	9,716.2	1,742.7	4,161.9	3,124.7	18,745.5	105	4	15	10.0%
	<b>FY2015 Management Plan</b>	<b>88,072.8</b>	<b>26,468.5</b>	<b>41,970.0</b>	<b>21,819.1</b>	<b>178,330.4</b>	<b>759</b>	<b>238</b>	<b>110</b>	

**Measures by Core Service**

(Additional performance information is available on the web at <https://omb.alaska.gov/results>.)

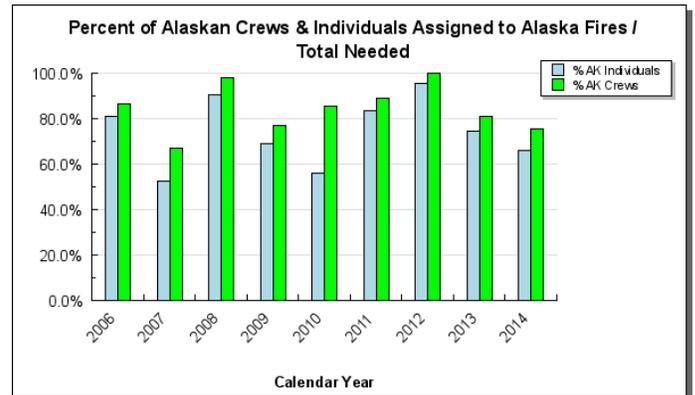
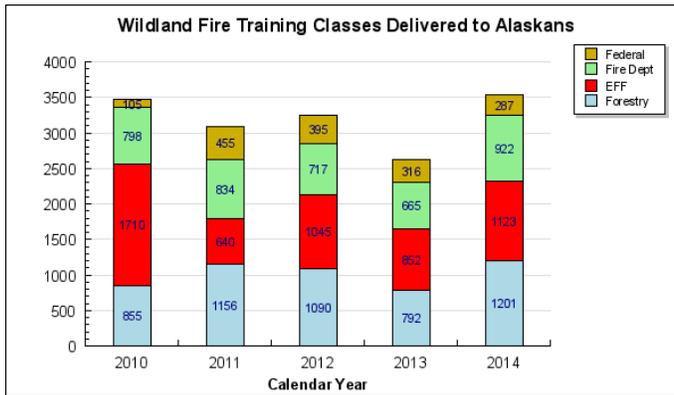
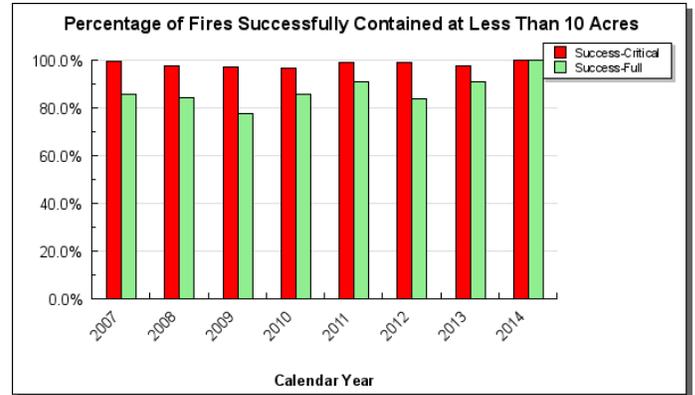
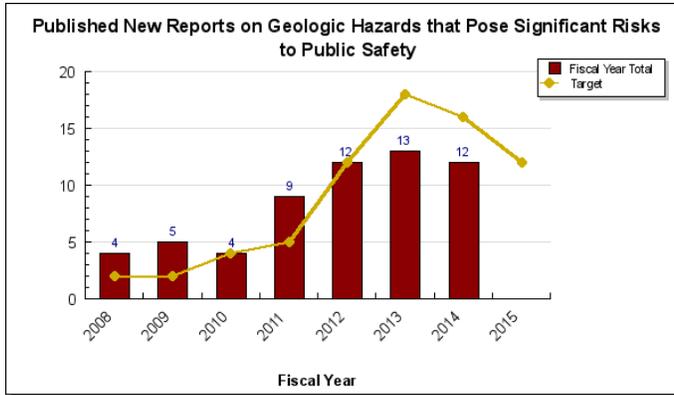
**1. Foster responsible commercial development and use of state land and natural resources, consistent with the public interest, for long-term wealth and employment.**



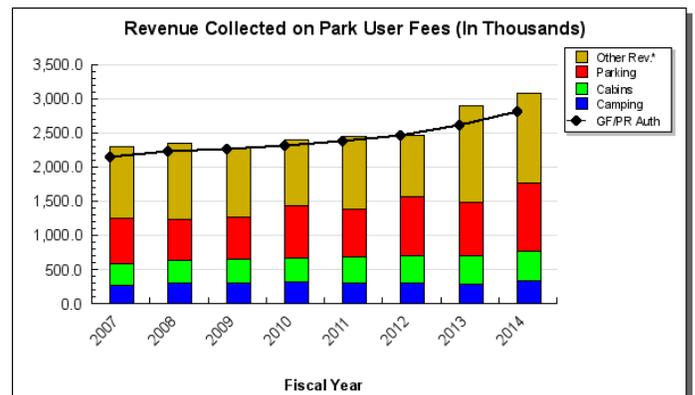
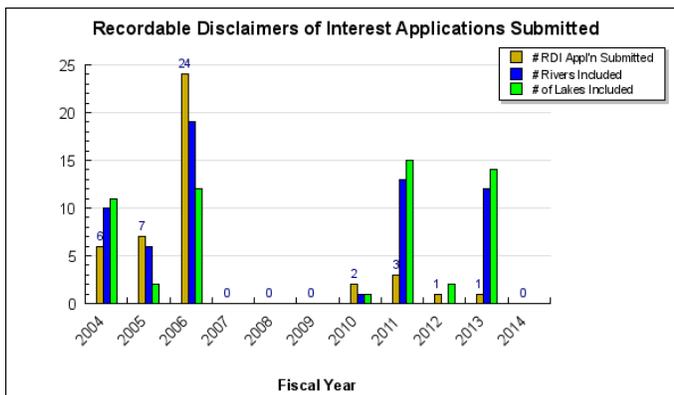
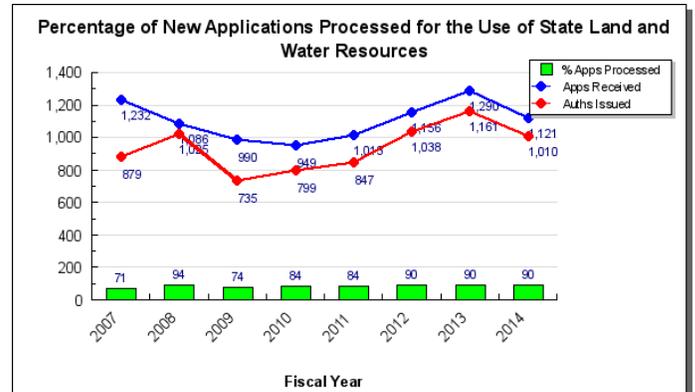
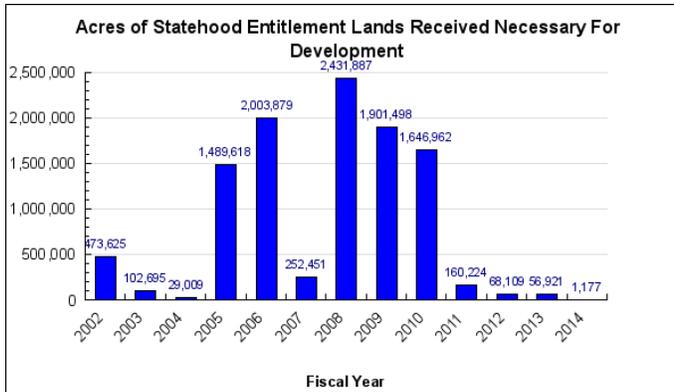


**2. Mitigate threat to the public from natural hazards by providing comprehensive fire protection services on state, private and municipal lands, and through identifying significant geologic**

hazards.

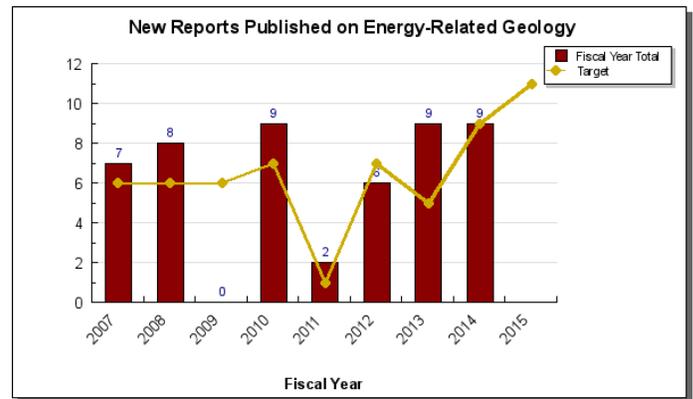
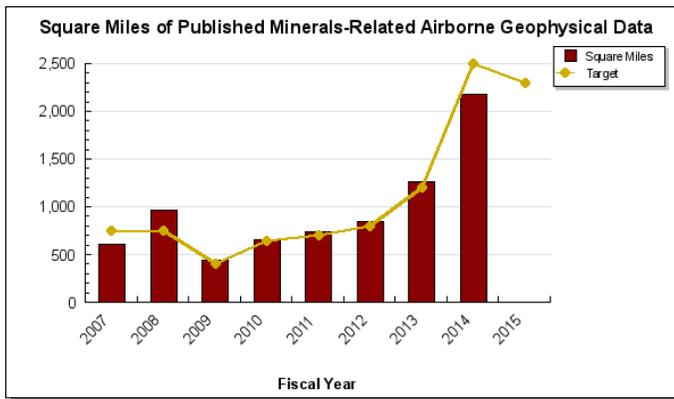


3. Provide access to state lands for public and private use, settlement, and recreation.





**4. Ensure sufficient data acquisition and assessment of land and resources to foster responsible resource and community development and public safety.**



**Major Department Accomplishments in 2014**

**Accomplishments Identified by Core Service -**

***Foster responsible commercial development and use of state land and natural resources, consistent with the public interest, for long-term wealth and employment:***

- The Division of Mining, Land and Water (DMLW) reduced the backlog of requests for authorization to use state land and water resources by 56% from FY2012, as of November 2014.
- The Support Services Division's Information Resource Management (IRM) section implemented the water rights system used by DMLW permit adjudicators to facilitate and streamline the permitting application and management process for water use authorizations.
- The DMLW processed land use permits in the new business process management system being developed under the Unified Permitting project (streamlining the permitting process), creating consistency, better cycle times and more efficient workload management.
- The Division of Oil and Gas (DOG) implemented the new one-time lease extension program passed by the Legislature in 2013, resulting in the receipt and evaluation of six applications. Lease extensions were approved for 36 leases, with extensions ranging from two to four years, and including requirements for performance bonding. Work commitments included drilling new wells, sanctioning pad development, and conducting 3-D seismic.
- The Office of Project Management and Permitting (OPMP) signed Memorandum of Understanding (MOU) agreements and initiated permitting coordination with Hilcorp Liberty, BlueCrest, Caelus, and ConocoPhillips

Greater Moose's Tooth for oil and gas exploration and development.

- DOG issued eight oil royalty audits and two net profit share lease audits and collected \$20 million in additional revenue.
- DOG held five area wide oil lease sales, which resulted in approximately 278,265 acres of new tracts being leased and \$10.4 million collected in bonus bids. (128 tracts sold; 134 total bids; and 18 different bidder groups).
- DOG receipted and verified \$2.51 billion in royalty and net profit share lease revenues.
- DMLW approved 60,363 acres for conveyance to the North Slope and Northwest Arctic Boroughs.
- The Alaska Geologic Materials Center (GMC) in Eagle River hosted 340 visits by industry, government, and academic personnel to examine rock samples and processed materials in support of resource exploration and management. Collaboration from these visits helped acquire 610 processed slides, and oil and gas samples representing 530,474 feet from 71 wells, and led to the publication of nine new laboratory data reports derived from third-party sampling.
- The Division of Agriculture added 84 new farms to the Alaska Grown certification program, bringing the total of participating farms to 630.
- The State Recorder's Office expanded implementation of electronic recording (eRecording) to enable all 34 recording districts to allow commercial entities to electronically file their business documents. Statewide use of electronic recording and filing services was 34% at the end of FY2014.

***Mitigate threat to the public from natural hazards by providing comprehensive fire protection services on state, private and municipal lands, and through identifying significant geologic hazards:***

- The Division of Geological and Geophysical Surveys' (DGGS) earthquake geologists performed studies to assess seismic hazards related to active fault crossings of major natural gas pipelines including (1) trenching studies across the Castle Mountain and Northern foothills faults along the Alaska Stand Alone Pipeline for the Alaska Gasline Development Corporation, and (2) fault location studies along the western Denali fault along the Donlin Gold natural gas pipeline for the Office of Project Management and Permitting. Information developed in these studies will benefit project managers and pipeline designers in mitigating geologic hazards to pipelines.
- DGGS conducted a landslide hazard evaluation for the Yukon River Bridge crossing at the request of the Alaska Department of Transportation and Public Facilities (DOTPF). Results were published and are being used by Alyeska Pipeline Services Co. and the Alaska DOTPF in their efforts to understand the vulnerability of the bridge, road, and the Trans-Alaska Pipeline crossing to potential future slope instabilities.
- The Division of Parks and Outdoor Recreation continued leading Alaska's statewide boating safety program by developing and delivering comprehensive public awareness campaigns, education programs for adults and children, law enforcement training, boat accident data collection and reporting, and technical expertise and assistance. Since inception, attendance in Kids Don't Float schools programs has reached over 100,000, the program has provided 49,676 life jackets for Kids Don't Float loaner boards, and at least 24 Alaskan children have survived a near fatal event thanks to a Kids Don't Float life jacket. The U.S. Coast Guard's observational life jacket wear rate study shows Alaska above the national average in all age groups.
- The Division of Forestry graduated 24 students from the advanced Wildland Fire Academy, and filled 22 nonpermanent positions with graduates from the Wildland Fire basic and advanced Academies, providing on-the-job training. Three graduates were hired into permanent seasonal Wildland Fire Resource Technicians.
- The Division of Forestry provided fire training and physical fitness tests to more than 3,500 personnel including 1,123 Emergency Firefighters (EFF) to be utilized primarily on village crews, 287 federal firefighters, and 922 Volunteer Fire Department (VFD) and local government firefighters, and Forestry personnel.

- The Division of Forestry suppressed 99.9% of wildland fires in Critical and Full Management options at 10 acres or less.

The Division of Forestry mobilized and provided jobs to 727 Emergency Firefighters (EFF), resulting in nearly \$6.0 million in EFF wages; and mobilized personnel and nine crews to the lower-48 to supplement the national firefighting workforce, providing extended employment to over 362 Alaskans.

***Provide access to state lands for public and private use, settlement, and recreation:***

- The Division of Forestry prepared and offered 28.5 million board feet of timber, and sold all 28.5 million board feet in 58 different sales to 34 Alaskan businesses, and issued 1,366 personal use firewood permits.
- The Division of Mining, Land and Water (DMLW) offered 422 parcels of land for sale for private ownership and sold 30 parcels, in the May 2014 auction.
- The Division of Agriculture conducted phytosanitary export certifications on over \$118 million of Alaska timber exports.
- The Division of Parks and Outdoor Recreation (DPOR) permitted 1,329 individuals to provide commercial recreational services in state park areas, resulting in millions of dollars in direct and indirect economic benefit to the state, including businesses providing guided sport fishing and hiking in various state park areas.
- The DPOR awarded 47 federally-funded National Recreational Trail grants to non-profit and government agencies, and funded 15 organizations to provide winter trail grooming through snow machine registration fees.
- The Citizen's Advisory Commission on Federal Areas (CACFA) conducted extensive research on the legislative history of ANILCA to support Department of Law activities.
- The DPOR completed the majority of Phase I of the South Denali project which included construction of the first new campground in the state park system in over 30 years, and extension of three-phase power into the park.

***Ensure sufficient data acquisition and assessment of land and resources to foster responsible resource and community development and public safety:***

- The Division of Geological and Geophysical Surveys (DGGS) published 2,276 square miles of airborne geophysical survey data from the Farewell area, western Alaska Range, and the Wrangellia area, northern Talkeetna Mountains and south-central Alaska Range.
- DGGS completed the first year of field studies to assess strategic and critical minerals in a 6,100-square-mile area comprising in the western Wrangellia geologic province in south-central Alaska, an area with geology analogous to other geologic provinces that supply a large proportion of the world's platinum-group metals and nickel.
- DGGS completed the final year of a glacier change and hydrology study of the upper Susitna drainage basin for the Susitna-Watana Hydroelectric project. The study measured glacier mass balance, snow accumulation, runoff and meteorology, and use the data to model the effects of climate variability and change, permafrost thaw, and glacier wastage on runoff into the proposed reservoir. The final report will be submitted to the Alaska Energy Authority in spring 2015 and will be released as a formal DGGS publication shortly thereafter, with accompanying datasets.
- DGGS published 53 new geologic maps and reports (total 1,014 pages and 66 map sheets). Highlights include tsunami inundation maps for Valdez and Sitka; geotechnical evaluation of the 2012 Yukon River bridge landslide; preliminary field interpretations from energy-related investigations and mapping on the Iniskin Peninsula, lower Cook Inlet; fifteen reports on geochemical trace-element and rare-earth-element data collected throughout the state; and water geochemistry and crater lake observations of Mount Chiginagak volcano.

## Key Department Challenges

### Challenges facing all DNR:

- Implementing \$6.2 million in general fund budget reductions (\$5.9 in unrestricted general fund and \$0.3 in designated general funds) across all operating divisions, while maintaining our core service functions, and continuing to provide revenue generation, public safety and services for Alaskans.
- Recruiting, hiring, training and retaining professional employees with critical skills in a competitive environment.
- Absorbing the increasing costs of personal services due to merit and pay increments, and increasing contractual costs due to leases, cores services, and contracts into existing budget appropriations.
- Delivering centralized information technology services that provide solutions to changes in business processes.
- Managing the workload from litigation which continues to consume significant amounts of existing staff time and effort.
- Managing the significant workload from participating in the statewide implementation of the Integrated Resource Information System (IRIS), the replacement of state accounting, payroll and procurement systems, with existing staffing and resources.

### Specific Challenges Identified by Core Service -

#### ***Foster responsible commercial development and use of state land and natural resources, consistent with the public interest, for long-term wealth and employment:***

- Evaluating the potential for State equity participation in the Alaska LNG project, facilitating project alignment and negotiating critical commercial contracts between the North Slope Producers, Alaska Gasline Development Corporation, and TransCanada for a liquefied natural gas (LNG) project to tidewater.
- The State Pipeline Coordinator's Office (SPCO) monitoring of the Trans-Alaska Pipeline System given the changes associated with strategic reconfiguration and declining throughput. These changes include increased automation, reduced Alyeska staffing levels in the field, and monitoring low-flow impacts and projects.
- The Office of Project Management and Permitting's (OPMP) expanding role in large project and permit coordination, including involvement with the National Environmental Policy Act (NEPA), ongoing Bureau of Land Management planning issues, and Bureau of Ocean Energy Management (BOEM) Outer Continental Shelf (OCS) actions.
- The Division of Oil and Gas (DOG) providing substantial audit coverage of royalty and net profit share lease revenue by conducting, completing and resolving complex audits within the statute of limitations.
- DOG's ability to develop innovative terms and conditions for oil and gas lease sales that attract new companies while protecting the state's long-term fiscal interests.
- DOG's ability to provide efficient, secure, and public access to the state's oil and gas leasing records.
- DOG's ability to negotiate Royalty in Kind (RIK) contracts and Royalty Settlement Agreement reopeners with limited resources.

- DOG's ability to provide analysis of gas reserves, production forecasts and undeveloped/undiscovered resources as needed for AK LNG royalty modification and pipeline expansion decisions.
- DOG's ability to update the division's 25-year old regulations related to unitization to reflect current practice with limited resources.
- The Division of Mining, Land and Water's (DMLW) continuing effort to identify and eliminate processing inefficiencies that delay issuance of land and water use authorizations, eliminate backlog of authorizations, and implement new technology to support efficiency measure to prevent future backlog.
- The department's ability to provide increased project coordination and consultation assistance to companies who are less familiar with Alaska's regulatory processes.
- The Division of Forestry providing state timber to meet the rapidly growing biomass and personal use demand while maintaining best management practices as required by Alaska statutes and regulations.
- The Division of Forestry sustaining a timber industry in Southeast.
- The DMLW's ability to address the increasing unauthorized use of state lands.

The Division of Agriculture's ability to increase public awareness of Alaska Grown products, and enhance existing and develop new markets for Alaska Grown producers.

***Mitigate threat to the public from natural hazards by providing comprehensive fire protection services on state, private and municipal lands, and through identifying significant geologic hazards:***

- DGGS supplying pre-planning information on geologic hazards and potential climate effects in advance of infrastructure and community development across the state.
- The Division of Forestry's ability to maintain firefighting crew capacity. Federal funding of Forestry's Interagency 20-person Type 1 crew (Hotshot crew), Pioneer Peak, is declining and is expected to cease. Federal and municipal grants that have funded Forestry's two Type 2 Initial Attack crews (T2IA crews) Gannett Glacier and White Mountain are declining and are expected to continue to diminish. As these crews lose funding, initial attack response will not be as successful, leading to potentially larger, more dangerous, and more costly fires.
- The Division of Forestry providing fire preparedness and suppression response during longer fire seasons. Average annual acres burned over the last decade has nearly doubled from 1 million to 1.7 million acres. Fire seasons are starting earlier and lasting longer, stretching from March into October, with significant wildland fires impacting communities.
- The Division of Forestry providing fire suppression response while managing cost increases in contractual services for aircraft (especially helicopters) and equipment.
- The Division of Forestry's managing the increasing demand to respond to non-fire incidents such as earthquakes, floods and wind events.

***Provide access to state lands for public and private use, settlement, and recreation:***

- Acquiring our remaining state land entitlement. The Division of Mining, Land and Water (DMLW) must review and prioritize for relinquishment of 1.5 million acres of excess state selected land.
- DMLW managing increasing operational costs funded through the Land Disposal Income Fund, with declining land sale revenues and declining fund balances.

- DMLW's continuing requirement to defend ownership interests and access rights for Alaskans through navigability assertions, RS2477 litigation, and monitoring federal land use plans.
- DMLW addressing increasing borough restrictions which create greater costs and challenges to offering land sales within the boroughs.
- The Division of Parks and Outdoor Recreation (DPOR) addressing the state park system's aging infrastructure which is 20 – 30 years old and much of it in need of repair or replacement. Deferred maintenance is valued at \$63.9 million and growing at approximately \$3 million per year.
- The DPOR managing an approximately 5% vacancy factor in the personal services budget, which requires the division to hold vacant five to six full-time equivalent positions as well as seasonal Alaska Conservation Corps (ACC) employees to clean and maintain outhouse, campsites, and other park facilities which reduces some services in the parks.
- The DPOR addressing the maintenance of 820 miles of state park trails largely funded by a federal grant program, which is uncertain and unstable.
- The DPOR recruiting hundreds of volunteers annually to work alongside paid staff is becoming more challenging each season because of the rising cost of travel to Alaska.

***Ensure sufficient data acquisition and assessment of land and resources to foster responsible resource and community development and public safety:***

- DGGS providing timely, relevant and sufficient geologic data to energy and minerals resource industries to help attract new and maintain existing investment and exploration in Alaska.

### **Significant Changes in Results to be Delivered in FY2016**

- The department will work with divisions on implementing general fund budget reductions with a focus to minimize loss in core service functionality.
- The department will continue the priority efforts to streamline and modernize the land and water use authorization process and work through the existing backlog of applications. Efforts in this area are focused on process improvements, reviews of potential regulatory/statutory changes, and development of an automated Unified Permit system for permit application and processing.
- The Support Services Division (SSD) will implement a permitting application portal, allowing applicants to submit their permit applications online, and allowing them to view up-to-date application status. In FY2016 this system will target Temporary Water Use Authorizations, and Oil and Gas Lease and Unit Plans of Operation applications.
- The Division of Forestry will offer multiple fire and wind storm salvage sales for firewood in the Delta and Tok areas primarily for winter access and harvesting, and will negotiate a five-year high value added timber sale in the Fairbanks/Delta area to support manufacture of wood pellet and related energy products.
- The Division of Forestry will finish construction of a log transfer facility and logging road at Edna Bay (Koscuisko Island), finish construction of Vallenar Bay logging access road on Gravina Island, and will begin construction of an all-season logging road and extension of an existing winter logging road west of the Little Susitna River in the Mat-Su Valley.
- The Division of Geological and Geophysical Surveys (DGGS) will enhance access to geologic materials through improved access, the development of new procedures, and the deployment of new equipment at the new Geologic Materials Center (GMC), located in Anchorage and closer the industry user base.

- DGGs will accelerate publication of recently acquired geologic data, focusing on airborne geophysics and sample geochemistry for the Strategic and Critical Minerals Assessment program to help realize the potential for these commodities in highly prospective areas of the state.
- The Office of Project Management and Permitting (OPMP) will discontinue work as the lead state agency coordinating the review of federal plans to protect state rights and influence the federal agency's implementation of the Alaska National Interest Lands Conservation Act (ANILCA). It is likely that without this coordination role, the state will not be as effective at voicing its concerns about federal land use plans and other ANILCA related issues.
- The Petroleum Systems Integrity Office, established via Administrative Order No. 234 on April 18, 2007, is deleted in the FY2016 operating budget. The work completed by the PSIO office has implemented a number of changes in department procedures that have closed gaps and improved efficiency in the process of adjudicating oil and gas infrastructure regulatory applications and oversight. The discoveries and recommendations made by the PSIO office have helped guide oil and gas infrastructure decisions made by the department and will be used to identify and mitigate potential risk to environmental and public safety. Now that the analysis and recommendations are complete, there is no need for PSIO analysis, and recommendations will be implemented by the appropriate divisions that have adjudication responsibility.

**Contact Information**

**Commissioner:** Mark Myers  
**Phone:** (907) 269-8431  
**Fax:** (907) 269-8918  
**E-mail:** mark.myers@alaska.gov

**Administrative Services Director:** Jean Davis  
**Phone:** (907) 465-2422  
**Fax:** (907) 465-3886  
**E-mail:** jean.davis@alaska.gov

## Department Budget Summary by RDU

*All dollars shown in thousands*

	FY2014 Actuals				FY2015 Management Plan				FY2016 Governor Amended			
	UGF+DGF Funds	Other Funds	Federal Funds	Total Funds	UGF+DGF Funds	Other Funds	Federal Funds	Total Funds	UGF+DGF Funds	Other Funds	Federal Funds	Total Funds
<b>Formula Expenditures</b> None.												
<b>Non-Formula Expenditures</b>												
Administration and Support	21,232.3	14,959.9	23.0	36,215.2	28,795.6	24,111.8	268.3	53,175.7	31,238.1	15,292.8	269.0	46,799.9
Oil and Gas	11,498.3	3,892.8	90.7	15,481.8	10,994.2	4,585.6	244.5	15,824.3	10,453.8	12,393.9	247.5	23,095.2
Land and Water Resources	31,291.8	5,620.9	2,753.7	39,666.4	34,194.1	6,057.2	4,104.7	44,356.0	31,580.0	6,008.1	4,145.4	41,733.5
Agriculture	5,671.4	295.0	517.5	6,483.9	6,624.3	221.2	1,138.1	7,983.6	6,209.3	149.1	992.2	7,350.6
Parks and Outdoor Recreation	9,760.8	4,424.9	1,644.6	15,830.3	10,286.5	4,257.5	2,635.4	17,179.4	10,343.6	4,326.3	2,656.2	17,326.1
Statewide Fire Suppression	65,978.1	1,570.7	26,011.9	93,560.7	23,646.6	2,736.7	13,428.1	39,811.4	22,643.6	2,749.7	13,447.0	38,840.3
Agency Unallocated Reduction	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Totals</b>	<b>145,432.7</b>	<b>30,764.2</b>	<b>31,041.4</b>	<b>207,238.3</b>	<b>114,541.3</b>	<b>41,970.0</b>	<b>21,819.1</b>	<b>178,330.4</b>	<b>112,468.4</b>	<b>40,919.9</b>	<b>21,757.3</b>	<b>175,145.6</b>

### Funding Source Summary

*All dollars in thousands*

Funding Sources	FY2014 Actuals	FY2015 Management Plan	FY2016 Governor Amended
1002 Federal Receipts	31,041.4	21,819.1	21,757.3
1003 General Fund Match	757.8	774.8	764.5
1004 General Fund Receipts	122,421.3	87,298.0	85,125.5
1005 General Fund/Program Receipts	12,545.7	13,782.9	13,742.1
1007 Interagency Receipts	7,224.7	7,500.6	7,139.9
1018 Exxon Valdez Oil Spill Settlement	60.2	437.0	191.3
1021 Agricultural Loan Fund	2,133.0	2,533.8	2,544.1
1055 Interagency/Oil & Hazardous Waste	14.6	47.3	48.2
1061 Capital Improvement Project Receipts	7,119.1	6,731.5	6,630.2
1092 Mental Health Trust Authority Authorized Receipts	3,436.8	4,071.4	4,321.9
1105 Alaska Permanent Fund Corporation Receipts	5,664.1	5,797.4	5,889.9
1108 Statutory Designated Program Receipts	7,040.2	16,214.5	15,681.5
1153 State Land Disposal Income Fund	3,864.3	6,001.1	6,095.5
1154 Shore Fisheries Development Lease Program	325.7	338.6	344.9
1155 Timber Sale Receipts	419.0	848.8	855.1
1192 Mine Reclamation Trust Fund	4.5	50.0	50.0
1200 Vehicle Rental Tax Receipts	2,965.9	2,963.3	2,996.7
1216 Boat Registration Fees	200.0	300.0	300.0
1217 NGF Earnings		150.0	150.0
1232 In-state Pipeline Fund Interagency		670.3	517.0
<b>Totals</b>	<b>207,238.3</b>	<b>178,330.4</b>	<b>175,145.6</b>

### Position Summary

	FY2015 Management Plan	FY2016 Governor Amended
Permanent Full Time	759	734
Permanent Part Time	238	219
Non Permanent	110	107
<b>Totals</b>	<b>1,107</b>	<b>1,060</b>

### FY2016 Capital Budget Request

Project Title	Unrestricted Gen (UGF)	Designated Gen (DGF)	Other Funds	Federal Funds	Total Funds
National Recreational Trails Federal Grant Program	200,000	0	0	1,500,000	1,700,000
National Historic Preservation Fund	150,000	0	0	650,000	800,000
Abandoned Mine Lands Reclamation Federal Program	0	0	0	3,200,000	3,200,000
Cooperative Water Resource Program Pass-through to USGS for Stream Gaging Projects	0	0	2,500,000	0	2,500,000
Federal and Local Government Funded Forest Resource and Fire Program Projects	0	0	400,000	1,400,000	1,800,000
EVOS Trustee Council Habitat Acquisition of Subsurface Lands on Northern Afognak Island	0	0	1,000,000	0	1,000,000
Cook Inlet Oil and Gas Resources and Statewide Energy Database	400,000	0	0	400,000	800,000
Upgrade and Repair of Critical Volcano Monitoring Instruments	0	0	0	500,000	500,000
Reappropriation for Unified Permit Automation and Document Management	0	0	0	0	0
<b>Department Total</b>	<b>750,000</b>	<b>0</b>	<b>3,900,000</b>	<b>7,650,000</b>	<b>12,300,000</b>

*This is an appropriation level summary only. For allocations and the full project details see the capital budget.*

### Summary of Department Budget Changes by RDU

From FY2015 Management Plan to FY2016 Governor Amended

*All dollars shown in thousands*

	<u>Unrestricted Gen (UGF)</u>	<u>Designated Gen (DGF)</u>	<u>Other Funds</u>	<u>Federal Funds</u>	<u>Total Funds</u>
<b>FY2015 Management Plan</b>	<b>88,072.8</b>	<b>26,468.5</b>	<b>41,970.0</b>	<b>21,819.1</b>	<b>178,330.4</b>
<b>One-time items:</b>					
-Administration and Support	-10,190.2	0.0	-4,071.4	0.0	-14,261.6
-Oil and Gas	0.0	0.0	-150.0	0.0	-150.0
-Land and Water Resources	0.0	0.0	-100.0	0.0	-100.0
-Agriculture	-256.0	0.0	0.0	0.0	-256.0
-Statewide Fire Suppression	0.0	0.0	0.0	-8,500.0	-8,500.0
<b>Adjustments which continue current level of service:</b>					
-Administration and Support	9,639.6	76.0	4,439.9	0.7	14,156.2
-Oil and Gas	206.4	10.2	250.5	3.0	470.1
-Land and Water Resources	-11.4	185.1	204.0	40.7	418.4
-Agriculture	45.0	15.7	1.3	4.1	66.1
-Parks and Outdoor Recreation	5.9	76.2	68.8	35.8	186.7
-Statewide Fire Suppression	118.9	0.0	13.0	8,518.9	8,650.8
<b>Proposed budget increases:</b>					
-Administration and Support	4,900.0	0.0	0.0	0.0	4,900.0
-Oil and Gas	0.0	0.0	2,887.2	0.0	2,887.2
-Parks and Outdoor Recreation	0.0	104.0	0.0	0.0	104.0
<b>Proposed budget decreases:</b>					
-Administration and Support	-1,235.0	-173.3	-1,196.0	0.0	-2,604.3
-Oil and Gas	-1,251.6	-80.0	-3,170.9	0.0	-4,502.5
-Land and Water Resources	-2,787.8	0.0	-153.1	0.0	-2,940.9
-Agriculture	-219.7	0.0	-73.4	-150.0	-443.1
-Parks and Outdoor Recreation	-25.0	-104.0	0.0	-15.0	-144.0
-Statewide Fire Suppression	-1,121.9	0.0	0.0	0.0	-1,121.9
<b>FY2016 Governor Amended</b>	<b>85,890.0</b>	<b>26,578.4</b>	<b>40,919.9</b>	<b>21,757.3</b>	<b>175,145.6</b>

**Department Totals**  
**Department of Natural Resources**

<b>Description</b>	<b>FY2014 Actuals</b>	<b>FY2015 Conference Committee</b>	<b>FY2015 Authorized</b>	<b>FY2015 Management Plan</b>	<b>FY2016 Governor Amended</b>	<b>FY2015 Management Plan vs FY2016 Governor Amended</b>	
Department Totals	207,238.3	167,814.2	178,330.4	178,330.4	175,145.6	-3,184.8	-1.8%
<b>Objects of Expenditure:</b>							
71000 Personal Services	109,428.1	100,083.2	101,874.0	101,587.5	100,052.5	-1,535.0	-1.5%
72000 Travel	4,282.3	2,995.4	3,163.5	3,122.4	3,436.3	313.9	
73000 Services	77,595.2	53,477.2	61,934.3	62,454.7	60,554.3	-1,900.4	-3.0%
74000 Commodities	15,071.4	10,138.0	10,163.2	9,995.3	10,058.0	62.7	0.6%
75000 Capital Outlay	700.6	1,005.4	1,080.4	1,055.5	929.5	-126.0	-11.9%
77000 Grants, Benefits	160.7	115.0	115.0	115.0	115.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
<b>Funding Source:</b>							
1002 Fed Rcpts (Fed)	31,041.4	21,819.1	21,819.1	21,819.1	21,757.3	-61.8	-0.3%
1003 G/F Match (UGF)	757.8	774.8	774.8	774.8	764.5	-10.3	-1.3%
1004 Gen Fund (UGF)	122,421.3	76,781.8	87,298.0	87,298.0	85,125.5	-2,172.5	-2.5%
1005 GF/Prgm (DGF)	12,545.7	13,782.9	13,782.9	13,782.9	13,742.1	-40.8	-0.3%
1007 I/A Rcpts (Other)	7,224.7	7,500.6	7,500.6	7,500.6	7,139.9	-360.7	-4.8%
1018 EVOSS (Other)	60.2	437.0	437.0	437.0	191.3	-245.7	-56.2%
1021 Agric Loan (DGF)	2,133.0	2,533.8	2,533.8	2,533.8	2,544.1	10.3	0.4%
1055 IA/OIL HAZ (Other)	14.6	47.3	47.3	47.3	48.2	0.9	1.9%
1061 CIP Rcpts (Other)	7,119.1	6,731.5	6,731.5	6,731.5	6,630.2	-101.3	-1.5%
1092 MHTAAR (Other)	3,436.8	4,071.4	4,071.4	4,071.4	4,321.9	250.5	6.2%
1105 PFund Rcpt (Other)	5,664.1	5,797.4	5,797.4	5,797.4	5,889.9	92.5	1.6%
1108 Stat Desig (Other)	7,040.2	16,214.5	16,214.5	16,214.5	15,681.5	-533.0	-3.3%
1153 State Land (DGF)	3,864.3	6,001.1	6,001.1	6,001.1	6,095.5	94.4	1.6%
1154 Shore Fish (DGF)	325.7	338.6	338.6	338.6	344.9	6.3	1.9%
1155 Timber Rcp (DGF)	419.0	848.8	848.8	848.8	855.1	6.3	0.7%
1192 Mine Trust (Other)	4.5	50.0	50.0	50.0	50.0	0.0	0.0%
1200 VehRntlTax (DGF)	2,965.9	2,963.3	2,963.3	2,963.3	2,996.7	33.4	1.1%
1216 Boat Rcpts (Other)	200.0	300.0	300.0	300.0	300.0	0.0	0.0%
1217 NGF Earn (Other)	0.0	150.0	150.0	150.0	150.0	0.0	0.0%
1232 ISPF-I/A (Other)	0.0	670.3	670.3	670.3	517.0	-153.3	-22.9%
<b>Totals:</b>							
Unrestricted Gen (UGF)	123,179.1	77,556.6	88,072.8	88,072.8	85,890.0	-2,182.8	-2.5%
Designated Gen (DGF)	22,253.6	26,468.5	26,468.5	26,468.5	26,578.4	109.9	0.4%
Other Funds	30,764.2	41,970.0	41,970.0	41,970.0	40,919.9	-1,050.1	-2.5%
Federal Funds	31,041.4	21,819.1	21,819.1	21,819.1	21,757.3	-61.8	-0.3%

**Department Totals**  
**Department of Natural Resources**

Description	FY2014 Actuals	FY2015 Conference Committee	FY2015 Authorized	FY2015 Management Plan	FY2016 Governor Amended	FY2015 Management Plan vs FY2016 Governor Amended	
<b>Positions:</b>							
Permanent Full Time	757	751	757	759	734	-25	-3.3%
Permanent Part Time	242	240	240	238	219	-19	-8.0%
Non Permanent	113	112	112	110	107	-3	-2.7%

**Component Summary General Funds Only**  
**Department of Natural Resources**

<b>Results Delivery Unit/ Component</b>	<b>FY2014 Actuals</b>	<b>FY2015 Conference Committee</b>	<b>FY2015 Authorized</b>	<b>FY2015 Management Plan</b>	<b>FY2016 Governor Amended</b>	<b>FY2015 Management Plan vs FY2016 Governor Amended</b>	
<b>Administration and Support</b>							
NorthSlope Gas Commercialization	0.0	0.0	10,148.2	10,148.2	13,225.2	3,077.0	30.3%
Commissioner's Office	1,581.8	1,626.2	1,738.2	1,738.2	1,654.8	-83.4	-4.8%
State Pipeline Coordinator	574.3	574.6	574.6	574.6	0.0	-574.6	-100.0%
Gas Pipeline Project	2,723.7	0.0	0.0	0.0	0.0	0.0	0.0%
Project Management & Permitting	1,318.9	983.9	983.9	983.9	738.8	-245.1	-24.9%
Administrative Services	2,513.0	2,430.1	2,429.1	2,429.1	2,476.7	47.6	2.0%
Information Resource Mgmt.	3,309.9	3,411.6	3,411.6	3,411.6	3,391.1	-20.5	-0.6%
Interdepartmental Chargebacks	1,180.9	1,233.9	1,233.9	1,233.9	1,233.9	0.0	0.0%
Facilities	2,850.5	2,802.0	2,802.0	2,802.0	2,802.0	0.0	0.0%
Citizen's Advisory Commission	273.7	285.3	283.3	283.3	288.1	4.8	1.7%
Recorder's Office/UCC	4,715.1	4,976.5	4,976.5	4,976.5	4,879.2	-97.3	-2.0%
Conservation&Development Board	105.8	116.5	116.5	116.5	0.0	-116.5	-100.0%
Public Information Center	84.7	97.8	97.8	97.8	548.3	450.5	460.6%
<b>RDU Totals:</b>	<b>21,232.3</b>	<b>18,538.4</b>	<b>28,795.6</b>	<b>28,795.6</b>	<b>31,238.1</b>	<b>2,442.5</b>	<b>8.5%</b>
<b>Oil and Gas</b>							
Oil & Gas	10,761.3	10,405.7	10,397.7	10,397.7	9,952.6	-445.1	-4.3%
State Pipeline Coordinator	0.0	0.0	0.0	0.0	501.2	501.2	100.0%
Petroleum Systems Integrity Off	737.0	646.5	596.5	596.5	0.0	-596.5	-100.0%
<b>RDU Totals:</b>	<b>11,498.3</b>	<b>11,052.2</b>	<b>10,994.2</b>	<b>10,994.2</b>	<b>10,453.8</b>	<b>-540.4</b>	<b>-4.9%</b>
<b>Land and Water Resources</b>							
Mining, Land & Water	22,179.2	24,086.4	24,081.4	24,081.4	22,475.8	-1,605.6	-6.7%
Forest Management & Develop	4,238.7	4,553.0	4,548.0	4,548.0	4,462.5	-85.5	-1.9%
Geological & Geophysical Surveys	4,873.9	5,569.7	5,564.7	5,564.7	4,641.7	-923.0	-16.6%
<b>RDU Totals:</b>	<b>31,291.8</b>	<b>34,209.1</b>	<b>34,194.1</b>	<b>34,194.1</b>	<b>31,580.0</b>	<b>-2,614.1</b>	<b>-7.6%</b>
<b>Agriculture</b>							
Agricultural Development	1,475.6	1,746.9	1,744.6	1,744.6	1,697.7	-46.9	-2.7%
N. Latitude Plant Material Ctr	2,062.8	2,092.4	2,345.9	2,345.9	1,967.5	-378.4	-16.1%
Agr Revolving Loan Pgm Admin	2,133.0	2,533.8	2,533.8	2,533.8	2,544.1	10.3	0.4%
<b>RDU Totals:</b>	<b>5,671.4</b>	<b>6,373.1</b>	<b>6,624.3</b>	<b>6,624.3</b>	<b>6,209.3</b>	<b>-415.0</b>	<b>-6.3%</b>
<b>Parks and Outdoor Recreation</b>							
Parks Management & Access	9,287.9	9,797.5	9,797.5	9,797.5	9,870.1	72.6	0.7%
History and Archaeology	472.9	489.0	489.0	489.0	473.5	-15.5	-3.2%
<b>RDU Totals:</b>	<b>9,760.8</b>	<b>10,286.5</b>	<b>10,286.5</b>	<b>10,286.5</b>	<b>10,343.6</b>	<b>57.1</b>	<b>0.6%</b>
<b>Statewide Fire Suppression Program</b>							
Fire Suppression Preparedness	16,892.9	16,992.5	16,987.5	16,987.5	15,984.5	-1,003.0	-5.9%
Fire Suppression Activity	49,085.2	6,663.3	6,659.1	6,659.1	6,659.1	0.0	0.0%
<b>RDU Totals:</b>	<b>65,978.1</b>	<b>23,655.8</b>	<b>23,646.6</b>	<b>23,646.6</b>	<b>22,643.6</b>	<b>-1,003.0</b>	<b>-4.2%</b>
<b>Agency Unallocated Reduction</b>							
Unallocated Reduction	0.0	-90.0	0.0	0.0	0.0	0.0	0.0%
<b>RDU Totals:</b>	<b>0.0</b>	<b>-90.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>Unrestricted Gen (UGF):</b>	<b>123,179.1</b>	<b>77,556.6</b>	<b>88,072.8</b>	<b>88,072.8</b>	<b>85,890.0</b>	<b>-2,182.8</b>	<b>-2.5%</b>
<b>Designated Gen (DGF):</b>	<b>22,253.6</b>	<b>26,468.5</b>	<b>26,468.5</b>	<b>26,468.5</b>	<b>26,578.4</b>	<b>109.9</b>	<b>0.4%</b>
<b>Other Funds:</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>Federal Funds:</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>Total Funds:</b>	<b>145,432.7</b>	<b>104,025.1</b>	<b>114,541.3</b>	<b>114,541.3</b>	<b>112,468.4</b>	<b>-2,072.9</b>	<b>-1.8%</b>

**Component Summary All Funds**  
**Department of Natural Resources**

<b>Results Delivery Unit/ Component</b>	<b>FY2014 Actuals</b>	<b>FY2015 Conference Committee</b>	<b>FY2015 Authorized</b>	<b>FY2015 Management Plan</b>	<b>FY2016 Governor Amended</b>	<b>FY2015 Management Plan vs FY2016 Governor Amended</b>	
<b>Administration and Support</b>							
NorthSlope Gas Commercialization	0.0	0.0	10,148.2	10,148.2	13,225.2	3,077.0	30.3%
Commissioner's Office	1,765.7	1,776.9	1,888.9	1,888.9	1,828.2	-60.7	-3.2%
State Pipeline Coordinator	5,228.0	8,566.1	8,566.1	8,566.1	0.0	-8,566.1	-100.0%
Gas Pipeline Project	2,743.4	0.0	0.0	0.0	0.0	0.0	0.0%
Project Management & Permitting	4,381.5	8,653.0	8,653.0	8,653.0	7,943.3	-709.7	-8.2%
Administrative Services	3,562.1	3,538.2	3,537.2	3,537.2	3,671.9	134.7	3.8%
Information Resource Mgmt.	4,583.2	5,096.8	5,096.8	5,096.8	5,040.5	-56.3	-1.1%
Interdepartmental Chargebacks	1,330.9	1,589.6	1,589.6	1,589.6	1,589.6	0.0	0.0%
Facilities	2,850.5	3,102.0	3,102.0	3,102.0	3,102.0	0.0	0.0%
Citizen's Advisory Commission	323.3	285.3	283.3	283.3	288.1	4.8	1.7%
Recorder's Office/UCC	4,747.4	5,092.5	5,092.5	5,092.5	4,996.7	-95.8	-1.9%
Conservation&Development Board	133.3	116.5	116.5	116.5	0.0	-116.5	-100.0%
Trustee Council Projects	67.8	437.0	437.0	437.0	191.3	-245.7	-56.2%
Public Information Center	588.4	593.2	593.2	593.2	601.2	8.0	1.3%
Mental Health Lands Admin	3,909.7	4,071.4	4,071.4	4,071.4	4,321.9	250.5	6.2%
<b>RDU Totals:</b>	<b>36,215.2</b>	<b>42,918.5</b>	<b>53,175.7</b>	<b>53,175.7</b>	<b>46,799.9</b>	<b>-6,375.8</b>	<b>-12.0%</b>
<b>Oil and Gas</b>							
Oil & Gas	14,744.8	15,235.8	15,227.8	15,227.8	14,394.7	-833.1	-5.5%
State Pipeline Coordinator	0.0	0.0	0.0	0.0	8,700.5	8,700.5	100.0%
Petroleum Systems Integrity Off	737.0	646.5	596.5	596.5	0.0	-596.5	-100.0%
<b>RDU Totals:</b>	<b>15,481.8</b>	<b>15,882.3</b>	<b>15,824.3</b>	<b>15,824.3</b>	<b>23,095.2</b>	<b>7,270.9</b>	<b>45.9%</b>
<b>Land and Water Resources</b>							
Mining, Land & Water	25,854.0	28,277.0	28,272.0	28,272.0	26,596.0	-1,676.0	-5.9%
Forest Management & Develop	6,154.6	6,594.7	6,589.7	6,589.7	6,515.3	-74.4	-1.1%
Geological & Geophysical Surveys	7,657.8	9,499.3	9,494.3	9,494.3	8,622.2	-872.1	-9.2%
<b>RDU Totals:</b>	<b>39,666.4</b>	<b>44,371.0</b>	<b>44,356.0</b>	<b>44,356.0</b>	<b>41,733.5</b>	<b>-2,622.5</b>	<b>-5.9%</b>
<b>Agriculture</b>							
Agricultural Development	2,055.5	2,567.6	2,565.3	2,565.3	2,422.5	-142.8	-5.6%
N. Latitude Plant Material Ctr	2,295.4	2,631.0	2,884.5	2,884.5	2,384.0	-500.5	-17.4%
Agr Revolving Loan Pgm Admin	2,133.0	2,533.8	2,533.8	2,533.8	2,544.1	10.3	0.4%
<b>RDU Totals:</b>	<b>6,483.9</b>	<b>7,732.4</b>	<b>7,983.6</b>	<b>7,983.6</b>	<b>7,350.6</b>	<b>-633.0</b>	<b>-7.9%</b>
<b>Parks and Outdoor Recreation</b>							
Parks Management & Access	13,654.6	14,658.7	14,658.7	14,658.7	14,803.4	144.7	1.0%
History and Archaeology	2,175.7	2,520.7	2,520.7	2,520.7	2,522.7	2.0	0.1%
<b>RDU Totals:</b>	<b>15,830.3</b>	<b>17,179.4</b>	<b>17,179.4</b>	<b>17,179.4</b>	<b>17,326.1</b>	<b>146.7</b>	<b>0.9%</b>
<b>Statewide Fire Suppression Program</b>							
Fire Suppression Preparedness	19,633.6	19,696.9	19,691.9	19,691.9	18,720.8	-971.1	-4.9%
Fire Suppression Activity	73,927.1	20,123.7	20,119.5	20,119.5	20,119.5	0.0	0.0%
<b>RDU Totals:</b>	<b>93,560.7</b>	<b>39,820.6</b>	<b>39,811.4</b>	<b>39,811.4</b>	<b>38,840.3</b>	<b>-971.1</b>	<b>-2.4%</b>
<b>Agency Unallocated Reduction</b>							
Unallocated Reduction	0.0	-90.0	0.0	0.0	0.0	0.0	0.0%
<b>RDU Totals:</b>	<b>0.0</b>	<b>-90.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0%</b>

**Component Summary All Funds**  
**Department of Natural Resources**

<b>Results Delivery Unit/ Component</b>	<b>FY2014 Actuals</b>	<b>FY2015 Conference Committee</b>	<b>FY2015 Authorized</b>	<b>FY2015 Management Plan</b>	<b>FY2016 Governor Amended</b>	<b>FY2015 Management Plan vs FY2016 Governor Amended</b>	
<b>Unrestricted Gen (UGF):</b>	123,179.1	77,556.6	88,072.8	88,072.8	85,890.0	-2,182.8	-2.5%
<b>Designated Gen (DGF):</b>	22,253.6	26,468.5	26,468.5	26,468.5	26,578.4	109.9	0.4%
<b>Other Funds:</b>	30,764.2	41,970.0	41,970.0	41,970.0	40,919.9	-1,050.1	-2.5%
<b>Federal Funds:</b>	31,041.4	21,819.1	21,819.1	21,819.1	21,757.3	-61.8	-0.3%
<b>Total Funds:</b>	<b>207,238.3</b>	<b>167,814.2</b>	<b>178,330.4</b>	<b>178,330.4</b>	<b>175,145.6</b>	<b>-3,184.8</b>	<b>-1.8%</b>
<b>Permanent Full Time:</b>	757	751	757	759	734	-25	-3.3%
<b>Permanent Part Time:</b>	242	240	240	238	219	-19	-8.0%
<b>Non Permanent:</b>	113	112	112	110	107	-3	-2.7%
<b>Total Positions:</b>	<b>1,112</b>	<b>1,103</b>	<b>1,109</b>	<b>1,107</b>	<b>1,060</b>	<b>-47</b>	<b>-4.2%</b>

**Restricted Revenue Summary by Component**  
**Department of Natural Resources**  
**51015 Interagency Receipts Only**

Scenario: FY2016 Governor Amended (12201)

Master Revenue Account	Sub Revenue Account	Component	Total
<b>Department of Natural Resources Totals:</b>			<b>7,139.9</b>
51015 Interagency Receipts	51015 Interagency Receipts	Not Specified	642.7
51015 Interagency Receipts	59020 Administration	Not Specified	50.0
51015 Interagency Receipts	59080 Commrc & Econmc Dev	Not Specified	4.0
51015 Interagency Receipts	59090 Military & Vet Affrs	Not Specified	26.8
51015 Interagency Receipts	59100 Natural Resources	Not Specified	5,655.0
51015 Interagency Receipts	59100 Natural Resources	Public Information Center	138.9
51015 Interagency Receipts	59110 Fish & Game	Not Specified	485.0
51015 Interagency Receipts	59180 Environmental Consvsn	Not Specified	1.5
51015 Interagency Receipts	59250 Dotpf Op, Tpb,& Othr	Not Specified	136.0
<b>RDU: Administration and Support (600)</b>			<b>3,217.4</b>
51015 Interagency Receipts	59100 Natural Resources	Not Specified	3,078.5
51015 Interagency Receipts	59100 Natural Resources	Public Information Center	138.9
<b>Component: Commissioner's Office (423)</b>			<b>153.4</b>
51015 Interagency Receipts	59100 Natural Resources	Not Specified	14.5
51015 Interagency Receipts	59100 Natural Resources	Public Information Center	138.9
<b>Component: Office of Project Management &amp; Permitting (2733)</b>			<b>575.5</b>
51015 Interagency Receipts	59100 Natural Resources	Not Specified	575.5
<b>Component: Administrative Services (424)</b>			<b>1,195.2</b>
51015 Interagency Receipts	59100 Natural Resources	Not Specified	1,195.2
<b>Component: Information Resource Management (427)</b>			<b>584.7</b>
51015 Interagency Receipts	59100 Natural Resources	Not Specified	584.7
<b>Component: Interdepartmental Chargebacks (2998)</b>			<b>355.7</b>
51015 Interagency Receipts	59100 Natural Resources	Not Specified	355.7
<b>Component: Facilities (2999)</b>			<b>300.0</b>
51015 Interagency Receipts	59100 Natural Resources	Not Specified	300.0
<b>Component: Public Information Center (2441)</b>			<b>52.9</b>
51015 Interagency Receipts	59100 Natural Resources	Not Specified	52.9
<b>RDU: Oil and Gas (601)</b>			<b>142.1</b>
51015 Interagency Receipts	51015 Interagency Receipts	Not Specified	142.1
<b>Component: State Pipeline Coordinator's Office (1191)</b>			<b>142.1</b>
51015 Interagency Receipts	51015 Interagency Receipts	Not Specified	142.1
<b>RDU: Land and Water Resources (602)</b>			<b>1,333.3</b>
51015 Interagency Receipts	51015 Interagency Receipts	Not Specified	500.4
51015 Interagency Receipts	59020 Administration	Not Specified	50.0
51015 Interagency Receipts	59080 Commrc & Econmc Dev	Not Specified	4.0
51015 Interagency Receipts	59090 Military & Vet Affrs	Not Specified	26.8
51015 Interagency Receipts	59100 Natural Resources	Not Specified	549.6
51015 Interagency Receipts	59110 Fish & Game	Not Specified	65.0
51015 Interagency Receipts	59180 Environmental Consvsn	Not Specified	1.5
51015 Interagency Receipts	59250 Dotpf Op, Tpb,& Othr	Not Specified	136.0
<b>Component: Mining, Land &amp; Water (3002)</b>			<b>371.4</b>
51015 Interagency Receipts	59080 Commrc & Econmc Dev	Not Specified	4.0
51015 Interagency Receipts	59100 Natural Resources	Not Specified	300.1
51015 Interagency Receipts	59110 Fish & Game	Not Specified	65.0
51015 Interagency Receipts	59180 Environmental Consvsn	Not Specified	1.5
51015 Interagency Receipts	59250 Dotpf Op, Tpb,& Othr	Not Specified	0.8
<b>Component: Forest Management &amp; Development (435)</b>			<b>500.4</b>
51015 Interagency Receipts	51015 Interagency Receipts	Not Specified	500.4
<b>Component: Geological &amp; Geophysical Surveys (1031)</b>			<b>461.5</b>
51015 Interagency Receipts	59020 Administration	Not Specified	50.0
51015 Interagency Receipts	59090 Military & Vet Affrs	Not Specified	26.8
51015 Interagency Receipts	59100 Natural Resources	Not Specified	249.5
51015 Interagency Receipts	59250 Dotpf Op, Tpb,& Othr	Not Specified	135.2
<b>RDU: Agriculture (603)</b>			<b>68.1</b>
51015 Interagency Receipts	59100 Natural Resources	Not Specified	68.1
<b>Component: North Latitude Plant Material Center (2204)</b>			<b>68.1</b>
51015 Interagency Receipts	59100 Natural Resources	Not Specified	68.1
<b>RDU: Parks and Outdoor Recreation (604)</b>			<b>1,980.1</b>
51015 Interagency Receipts	51015 Interagency Receipts	Not Specified	0.2
51015 Interagency Receipts	59100 Natural Resources	Not Specified	1,559.9
51015 Interagency Receipts	59110 Fish & Game	Not Specified	420.0
<b>Component: Parks Management &amp; Access (3001)</b>			<b>1,167.1</b>

**Restricted Revenue Summary by Component**  
**Department of Natural Resources**  
**51015 Interagency Receipts Only**

Scenario: FY2016 Governor Amended (12201)

Master Revenue Account	Sub Revenue Account	Component	Total
51015 Interagency Receipts	51015 Interagency Receipts	Not Specified	0.2
51015 Interagency Receipts	59100 Natural Resources	Not Specified	746.9
51015 Interagency Receipts	59110 Fish & Game	Not Specified	420.0
<b>Component: Office of History and Archaeology (451)</b>			<b>813.0</b>
51015 Interagency Receipts	59100 Natural Resources	Not Specified	813.0
<b>RDU: Statewide Fire Suppression Program (140)</b>			<b>398.9</b>
51015 Interagency Receipts	59100 Natural Resources	Not Specified	398.9
<b>Component: Fire Suppression Preparedness (2705)</b>			<b>398.9</b>
51015 Interagency Receipts	59100 Natural Resources	Not Specified	398.9