

**State of Alaska
FY2015 Governor's Operating Budget**

**Department of Commerce, Community, and Economic
Development
Alaska Gasline Development Corporation
RDU/Component Budget Summary**

RDU/Component: Alaska Gasline Development Corporation

(There is only one component in this RDU. To reduce duplicate information, we did not print a separate RDU section.)

Contribution to Department's Mission

Develop a natural gas pipeline from the North Slope to Fairbanks and Southcentral Alaska to deliver energy to Alaskan's along the pipeline route.

Major Component Accomplishments in 2013

- Advanced pipeline and facilities Pre-FEED (Front End Engineering & Design) for Class III cost estimates.
- Engaged USDOT's Pipeline and Hazardous Materials and Safety Administration on the need and conditions of special permit for the pipeline in areas of discontinuous permafrost.
- Conducted extensive summer/winter field programs to obtain geotechnical, wetlands and cultural resource data.
- Began preparing new Alaska Gasline Development Corporation (AGDC) organizational structure with defined business and project execution plans.
- Developed AGDC administrative policies and procedures.
- Initiated commercial engagement.
- Selected program management contractor.
- Selected open season management contractor.
- Advanced construction planning and logistics.
- Initiated discussions with producers, shippers and potential builder/owners.
- Contracted with program manager to augment AGDC staff in managing project.
- Began work with National Park Service on potential routing of the pipeline through Denali National Park.
- Continued extensive public outreach.

Key Component Challenges

AGDC's challenge in FY2015 will be in meeting timelines for the following:

- Advancing engineering design efforts to complete Class III estimates by the second quarter of 2014 for pipeline, gas conditioning facility and owner's cost for inclusion in development of recourse tariff.
- Developing recourse tariff and draft of terms and conditions and draft precedent agreements to Regulatory Commission of Alaska by the third quarter of 2014.
- Establishing governance and administrative controls for the new independent state corporation.
- Developing new regulations.
- Maintaining schedule to support an open season in the first quarter of 2015.
- Conducting solicitation of shippers (open season) in the first quarter of 2015.
- 2015 – finalizing Section 404 of the Clean Water Act permit application – triggers supplemental environmental impact statement and public comment.

Significant Changes in Results to be Delivered in FY2015

No significant changes in results are expected in FY2015.

Statutory and Regulatory Authority

AS 31.25 Establish Alaska Gasline Development Corporation

Contact Information

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Alaska Gasline Development Corporation Component Financial Summary			
		<i>All dollars shown in thousands</i>	
	FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
Non-Formula Program:			
Component Expenditures:			
71000 Personal Services	0.0	5,281.1	5,995.1
72000 Travel	0.0	0.0	0.0
73000 Services	0.0	2,422.2	0.0
74000 Commodities	0.0	0.0	0.0
75000 Capital Outlay	0.0	0.0	0.0
77000 Grants, Benefits	0.0	0.0	0.0
78000 Miscellaneous	0.0	0.0	0.0
Expenditure Totals	0.0	7,703.3	5,995.1
Funding Sources:			
1061 Capital Improvement Project Receipts	0.0	10.7	0.0
1229 In-State Natural Gas Pipeline Fund	0.0	7,692.6	5,995.1
Funding Totals	0.0	7,703.3	5,995.1

Estimated Revenue Collections				
Description	Master Revenue Account	FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
Unrestricted Revenues				
None.		0.0	0.0	0.0
Unrestricted Total		0.0	0.0	0.0
Restricted Revenues				
Capital Improvement Project Receipts	51200	0.0	10.7	0.0
Restricted Total		0.0	10.7	0.0
Total Estimated Revenues		0.0	10.7	0.0

**Summary of Component Budget Changes
From FY2014 Management Plan to FY2015 Governor**

All dollars shown in thousands

	<u>Unrestricted Gen (UGF)</u>	<u>Designated Gen (DGF)</u>	<u>Other Funds</u>	<u>Federal Funds</u>	<u>Total Funds</u>
FY2014 Management Plan	0.0	0.0	7,703.3	0.0	7,703.3
Adjustments which will continue current level of service:					
-Alaska Gasline Development Corporation Ch11 SLA2013 (HB4) (Sec2 Ch14 SLA2013 P43 L17) (HB65)	0.0	0.0	-2,372.2	0.0	-2,372.2
-FY2015 Salary Increases	0.0	0.0	48.0	0.0	48.0
-FY2015 Health Insurance and Working Reserve Rate Reductions	0.0	0.0	-6.7	0.0	-6.7
Proposed budget increases:					
-Employee Merit Increases	0.0	0.0	622.7	0.0	622.7
FY2015 Governor	0.0	0.0	5,995.1	0.0	5,995.1

**Alaska Gasline Development Corporation
Personal Services Information**

Authorized Positions			Personal Services Costs	
	FY2014 Management Plan	FY2015 Governor		
Full-time	32	32	Annual Salaries	3,937,236
Part-time	0	0	COLA	55,521
Nonpermanent	0	0	Premium Pay	0
			Annual Benefits	2,219,247
			<i>Less 3.49% Vacancy Factor</i>	(216,904)
			Lump Sum Premium Pay	0
Totals	32	32	Total Personal Services	5,995,100

Position Classification Summary

Job Class Title	Anchorage	Fairbanks	Juneau	Others	Total
A/P Clerk	2	0	0	0	2
Accounting Specialist	1	0	0	0	1
Admin Specialist	1	0	0	0	1
Admin Support	1	0	0	0	1
Administrative Assistant - PA	1	0	0	0	1
Community Relations Representv	1	0	0	0	1
Contract Compliance Officer	1	0	0	0	1
Desktop Support	1	0	0	0	1
Director, Administrative Servi	1	0	0	0	1
Director, Human Resources	1	0	0	0	1
Document Control Specialist	1	0	0	0	1
Executive Assistant	1	0	0	0	1
Finance Director	1	0	0	0	1
Financial Accountant	3	0	0	0	3
Gas Marketing Analyst	1	0	0	0	1
Human Resources Specialist	1	0	0	0	1
Manager, Procurement	1	0	0	0	1
Manager, Accounts Payable	1	0	0	0	1
Manager, Gas Marketing	1	0	0	0	1
Manager, IT/IS	1	0	0	0	1
Manager, Risk	1	0	0	0	1
Network Supervisor	1	0	0	0	1
Pipeline Engineering Director	1	0	0	0	1
President	1	0	0	0	1
Public Relations Specialist	1	0	0	0	1
Public Relations/External Affa	1	0	0	0	1
Receptionist	1	0	0	0	1
Stakeholder Engagement	1	0	0	0	1
Vice President	1	0	0	0	1
Totals	32	0	0	0	32

Component Detail All Funds
Department of Commerce, Community, and Economic Development

Component: Alaska Gasline Development Corporation (AR29647) (2986)
RDU: Alaska Gasline Development Corporation (618)

	FY2013 Actuals	FY2014 Conference Committee	FY2014 Authorized	FY2014 Management Plan	FY2015 Governor	FY2014 Management Plan vs FY2015 Governor	
71000 Personal Services	0.0	1,212.1	5,281.1	5,281.1	5,995.1	714.0	13.5%
72000 Travel	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
73000 Services	0.0	2,422.2	2,422.2	2,422.2	0.0	-2,422.2	-100.0%
74000 Commodities	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
75000 Capital Outlay	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Benefits	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	0.0	3,634.3	7,703.3	7,703.3	5,995.1	-1,708.2	-22.2%
Fund Sources:							
1061CIP Rcpts (Other)	0.0	3,634.3	10.7	10.7	0.0	-10.7	-100.0%
1229GasPipeFnd (Other)	0.0	0.0	7,692.6	7,692.6	5,995.1	-1,697.5	-22.1%
Unrestricted General (UGF)	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Designated General (DGF)	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Other Funds	0.0	3,634.3	7,703.3	7,703.3	5,995.1	-1,708.2	-22.2%
Federal Funds	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Positions:							
Permanent Full Time	0	7	32	32	32	0	0.0%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Component Detail All Funds
Department of Commerce, Community, and Economic Development

Component: Alaska Gasline Development Corporation (AR29647) (2986)

RDU: Alaska Housing Finance Corporation (46)

	FY2013 Actuals	FY2014 Conference Committee	FY2014 Authorized	FY2014 Management Plan	FY2015 Governor	FY2014 Management Plan vs FY2015 Governor
71000 Personal Services	1,040.6	0.0	0.0	0.0	0.0	0.0 0.0%
72000 Travel	0.0	0.0	0.0	0.0	0.0	0.0 0.0%
73000 Services	0.0	0.0	0.0	0.0	0.0	0.0 0.0%
74000 Commodities	0.0	0.0	0.0	0.0	0.0	0.0 0.0%
75000 Capital Outlay	0.0	0.0	0.0	0.0	0.0	0.0 0.0%
77000 Grants, Benefits	0.0	0.0	0.0	0.0	0.0	0.0 0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0 0.0%
Totals	1,040.6	0.0	0.0	0.0	0.0	0.0 0.0%
Fund Sources:						
1061CIP Rcpts (Other)	1,040.6	0.0	0.0	0.0	0.0	0.0 0.0%
Unrestricted General (UGF)	0.0	0.0	0.0	0.0	0.0	0.0 0.0%
Designated General (DGF)	0.0	0.0	0.0	0.0	0.0	0.0 0.0%
Other Funds	1,040.6	0.0	0.0	0.0	0.0	0.0 0.0%
Federal Funds	0.0	0.0	0.0	0.0	0.0	0.0 0.0%
Positions:						
Permanent Full Time	7	0	0	0	0	0 0.0%
Permanent Part Time	0	0	0	0	0	0 0.0%
Non Permanent	0	0	0	0	0	0 0.0%

Change Record Detail - Multiple Scenarios with Descriptions
Department of Commerce, Community, and Economic Development

Component: Alaska Gasline Development Corporation (2986)

RDU: Alaska Gasline Development Corporation (618)

Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	Positions		NP
										PFT	PPT	
***** Changes From FY2014 Conference Committee To FY2014 Authorized *****												
FY2014 Conference Committee												
	ConfCom	3,634.3	1,212.1	0.0	2,422.2	0.0	0.0	0.0	0.0	7	0	0
1061 CIP Rcpts		3,634.3										
Alaska Gasline Development Corporation Ch11 SLA2013 (HB4) (Sec2 Ch14 SLA2013 P44 L7 (HB65))												
	FisNot	4,058.3	4,058.3	0.0	0.0	0.0	0.0	0.0	0.0	25	0	0
1061 CIP Rcpts		-3,634.3										
1229 GasPipeFnd		7,692.6										
<p>HB 4 allows the Alaska Gasline Development Corporation (AGDC) to continue its statutory mission of delivering natural gas from Alaska's North Slope to Fairbanks and Southcentral Alaska. The bill creates an instate natural gas pipeline fund and makes AGDC a new independent state corporation under the Department of Commerce, Community, and Economic Development for administrative purposes. Previously AGDC had been a subsidiary of Alaska Housing Finance Corporation (AHFC).</p> <p>The fiscal note appropriation provides \$4,058.3 in personal services to hire the additional 25 staff that AGDC determined necessary to staff the new corporation. The fiscal note also replaced the majority of the Capital Improvement Project (CIP) Receipt authority appropriated under AHFC with funding from the newly created Gas Pipeline Fund. A small portion CIP Receipt authority remains but will be corrected to Gas Pipeline Fund during the FY2015 budget cycle.</p>												
Compensation of Non-Covered Employees Ch47 SLA2013 (SB95) (Sec2 Ch14 SLA2013 P43 L10 (HB65) and Sec2 Ch15 P8 L10 (HB66))												
	FisNot	10.7	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1061 CIP Rcpts		10.7										
<p>SB95 relates to the compensation, allowances, geographic differentials in pay, and leave of certain public officials, officers, and employees not covered by collective bargaining agreements.</p>												
Subtotal		7,703.3	5,281.1	0.0	2,422.2	0.0	0.0	0.0	0.0	32	0	0
***** Changes From FY2014 Authorized To FY2014 Management Plan *****												
Subtotal		7,703.3	5,281.1	0.0	2,422.2	0.0	0.0	0.0	0.0	32	0	0
***** Changes From FY2014 Management Plan To FY2015 Governor *****												
Alaska Gasline Development Corporation Ch11 SLA2013 (HB4) (Sec2 Ch14 SLA2013 P43 L17) (HB65)												
	OTI	-2,372.2	50.0	0.0	-2,422.2	0.0	0.0	0.0	0.0	0	0	0
1229 GasPipeFnd		-2,372.2										
<p>HB 4 created the In-State Natural Gas Pipeline Fund and made the Alaska Gasline Development Corporation (AGDC) an independent public corporation located in the Department of Commerce, Community and Economic Development. Year two of the fiscal note increases personal services costs and deletes contractual services authorization for AGDC.</p>												

Change Record Detail - Multiple Scenarios with Descriptions
Department of Commerce, Community, and Economic Development

Component: Alaska Gasline Development Corporation (2986)

RDU: Alaska Gasline Development Corporation (618)

Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	Positions		NP
										PFT	PPT	
Non-Covered Salary Increase and Cost of Living Funding Correction												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1061 CIP Rcpts		-10.7										
1229 GasPipeFnd		10.7										
Replace FY2014 Non-Covered Salary Increase CIP Receipts with Gas Pipeline Funds.												
The Alaska Gasline Development Corporation was moved to DCCED beginning in FY2014 (CH 11 SLA 2013). The fiscal note for the legislation changed AGDC's fund source from CIP Receipts to the In-State Natural Gas Pipeline Fund. A portion of the State Employee Non-covered Salary Increase, CH 47, SLA 2013 (SB 95), was not included in the fund change. This corrects the fund source for the \$10.7 Non-Covered Salary Increase from CIP Receipts to the Alaska Gasline Pipeline Fund and also corrects a \$0.1 increment for FY2014 cost of living allowances.												
FY2015 Salary Increases												
	SalAdj	48.0	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1061 CIP Rcpts		0.1										
1229 GasPipeFnd		47.9										
Cost of living allowance for certain bargaining units: \$48.0												
Year two cost of living allowance for non-covered employees - 1%: \$48.0												
FY2015 Health Insurance and Working Reserve Rate Reductions												
	SalAdj	-6.7	-6.7	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1229 GasPipeFnd		-6.7										
FY2015 budget reduction for decrease in the AlaskaCare health insurance premium and working reserve rates: \$-6.7												
AlaskaCare health benefit decrease from \$1,389 to \$1,371: \$-6.7												
Replace Capital Improvement Project Receipts for Salary Adjustments												
	FndChg	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1061 CIP Rcpts		-0.1										
1229 GasPipeFnd		0.1										
Fund source change to correct funding received for FY2015 Salary Increases. This component is fully funded by the Gas Pipeline Fund.												
Employee Merit Increases												
	Inc	622.7	622.7	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1229 GasPipeFnd		622.7										

Additional authority is needed for employee merit increases. The component's operating authority is entirely for personal services; no other expenditure authority exists to cover these increases. Absorbing the merit increases from existing authority will decrease the capacity to provide essential services and support for the already approved in-state natural gas pipeline capital projects.

Change Record Detail - Multiple Scenarios with Descriptions
Department of Commerce, Community, and Economic Development

Component: Alaska Gasline Development Corporation (2986)

RDU: Alaska Gasline Development Corporation (618)

Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	Positions		NP
										PFT	PPT	
	Totals	5,995.1	5,995.1	0.0	0.0	0.0	0.0	0.0	0.0	32	0	0

Personal Services Expenditure Detail
Department of Commerce, Community, and Economic Development

Scenario: FY2015 Governor (11059)
Component: Alaska Gasline Development Corporation (2986)
RDU: Alaska Gasline Development Corporation (618)

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range / Step	Comp Months	Split / Count	Annual Salaries	COLA	Premium Pay	Annual Benefits	Total Costs	GF Amount
04-701X	Administrative Assistant - PA	FT	1	-5	Anchorage	99	0 /	12.0		64,696	936	0	45,374	111,006	0
04-702X	Accounting Specialist	FT	1	-5	Anchorage	99	0 /	12.0		65,861	953	0	45,894	112,708	0
04-703X	Pipeline Engineering Director	FT	A	-5	Anchorage	99	0 /	12.0		226,215	3,133	0	110,579	339,927	0
04-704X	Public Relations/External Affa	FT	A	-5	Anchorage	99	0 /	12.0		185,897	2,575	0	95,053	283,525	0
04-705X	Director, Administrative Servi	FT	1	-5	Anchorage	99	0 /	12.0		153,310	2,123	0	82,503	237,936	0
04-706X	Public Relations Specialist	FT	1	-5	Anchorage	99	0 /	12.0		91,819	1,328	0	57,482	150,629	0
04-707X	Admin Specialist	FT	A	-5	Anchorage	99	0 /	12.0		81,361	1,177	0	52,813	135,351	0
04-708X	Manager, IT/IS	FT	1	-5	Anchorage	99	0A /	12.0		114,571	1,587	0	67,585	183,743	0
04-709X	Document Control Specialist	FT	1	-5	Anchorage	99	0A /	12.0		74,137	1,072	0	49,589	124,798	0
04-710X	Human Resources Specialist	FT	1	-5	Anchorage	99	0A /	12.0		93,059	1,346	0	58,035	152,440	0
04-711X	Executive Assistant	FT	A	-5	Anchorage	99	0A /	12.0		77,506	1,121	0	51,092	129,719	0
04-712X	Receptionist	FT	A	-5	Anchorage	99	0A /	12.0		62,410	903	0	44,354	107,667	0
04-713X	A/P Clerk	FT	1	-5	Anchorage	99	0A	12.0		58,504	846	0	42,610	101,960	0
04-714X	A/P Clerk	FT	1	-5	Anchorage	99	0A	12.0		58,504	846	0	42,610	101,960	0
04-715X	Financial Accountant	FT	1	-5	Anchorage	99	0A	12.0		84,000	1,215	0	53,991	139,206	0
04-716X	Desktop Support	FT	1	-5	Anchorage	99	0A	12.0		73,943	1,070	0	49,502	124,515	0
04-717X	Network Supervisor	FT	1	-5	Anchorage	99	0A /	12.0		97,851	1,415	0	60,174	159,440	0
04-718X	Director, Human Resources	FT	1	-5	Anchorage	99	0A /	12.0		187,045	2,591	0	95,495	285,131	0
04-719X	Manager, Procurement	FT	1	-5	Anchorage	99	0A	12.0		83,044	1,201	0	53,565	137,810	0
04-720X	Manager, Risk	FT	1	-5	Anchorage	99	0A	12.0		83,044	1,201	0	53,565	137,810	0
04-721X	Community Relations Representv	FT	1	-5	Anchorage	99	0A	12.0		55,742	806	0	41,377	97,925	0
04-722X	Stakeholder Engagement	FT	1	-5	Anchorage	99	0A	12.0		64,842	938	0	45,439	111,219	0
04-723X	Admin Support	FT	1	-5	Anchorage	99	0A	12.0		88,551	1,281	0	56,023	145,855	0
04-724X	Manager, Accounts Payable	FT	1	-5	Anchorage	99	0A	12.0		80,769	1,168	0	52,549	134,486	0
04-725X	Manager, Gas Marketing	FT	1	-5	Anchorage	99	0A	12.0		273,020	3,782	0	128,604	405,406	0
04-726X	Gas Marketing Analyst	FT	1	-5	Anchorage	99	0A	12.0		199,077	2,757	0	100,128	301,962	0
04-727X	Financial Accountant	FT	1	-5	Anchorage	99	0A	12.0		84,000	1,215	0	53,991	139,206	0
04-728X	Financial Accountant	FT	1	-5	Anchorage	99	0A	12.0		84,000	1,215	0	53,991	139,206	0
04-729X	Finance Director	FT	1	-5	Anchorage	99	0A	12.0		193,389	2,679	0	97,938	294,006	0
04-730X	Contract Compliance Officer	FT	1	-5	Anchorage	99	0A	12.0		170,638	2,364	0	89,176	262,178	0
04-731X	Vice President	FT	1	-5	Anchorage	99	0A /	12.0		231,156	3,202	0	112,482	346,840	0
04-732X	President	FT	1	-5	Anchorage	99	0A /	12.0		395,275	5,475	0	175,684	576,434	0

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column. [No valid job title] appearing in the Job Class Title indicates that the PCN has an invalid class code or invalid range for the class code effective date of this scenario.

Personal Services Expenditure Detail
Department of Commerce, Community, and Economic Development

Scenario: FY2015 Governor (11059)
Component: Alaska Gasline Development Corporation (2986)
RDU: Alaska Gasline Development Corporation (618)

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range / Step	Comp Months	Split / Count	Annual Salaries	COLA	Premium Pay	Annual Benefits	Total Costs	GF Amount
													Total Salary Costs:	3,937,236	
													Total COLA:	55,521	
													Total Premium Pay:	0	
													Total Benefits:	2,219,247	
													Total Pre-Vacancy:	6,212,004	
													Minus Vacancy Adjustment of 3.49%:	(216,904)	
													Total Post-Vacancy:	5,995,100	
													Plus Lump Sum Premium Pay:	0	
													Personal Services Line 100:	5,995,100	
Total Component Months:		384.0													

PCN Funding Sources:	Pre-Vacancy	Post-Vacancy	Percent
1229 In-State Natural Gas Pipeline Fund	6,212,004	5,995,100	100.00%
Total PCN Funding:	6,212,004	5,995,100	100.00%

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column. [No valid job title] appearing in the Job Class Title indicates that the PCN has an invalid class code or invalid range for the class code effective date of this scenario.

Line Item Detail
Department of Commerce, Community, and Economic Development
Travel

Component: Alaska Gasline Development Corporation (2986)
RDU: Alaska Gasline Development Corporation (618)

Line Number	Line Name		FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
72000	Travel		0.0	0.0	0.0
Expenditure Account	Servicing Agency	Explanation	FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
72000 Travel Detail Totals			0.0	0.0	0.0
72110		Employee Travel (Instate)	0.0	0.0	0.0
72410		Employee Travel (Out of state)	0.0	0.0	0.0

Line Item Detail
Department of Commerce, Community, and Economic Development
Services

Component: Alaska Gasline Development Corporation (2986)
RDU: Alaska Gasline Development Corporation (618)

Line Number	Line Name	FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
73000	Services	0.0	2,422.2	0.0
Expenditure Account		FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
73000 Services Detail Totals		0.0	2,422.2	0.0
73156	Telecommunication	0.0	0.0	0.0
73686	Rentals/Leases (Non IA-Eq/Machinery)	0.0	0.0	0.0
73750	Other Services (Non IA Svcs)	0.0	2,422.2	0.0

Restricted Revenue Detail
Department of Commerce, Community, and Economic Development

Component: Alaska Gasline Development Corporation (2986)
RDU: Alaska Gasline Development Corporation (618)

Master Account	Revenue Description				FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
51200	Capital Improvement Project Receipts				0.0	10.7	0.0
Detail Information							
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund	FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
51200	Cap Improv Proj Rec			11100	0.0	10.7	0.0