

**State of Alaska
FY2015 Governor's Operating Budget**

**Department of Law
Oil, Gas and Mining
Component Budget Summary**

Component: Oil, Gas and Mining

Contribution to Department's Mission

The Oil, Gas and Mining section provides legal advice and representation to state departments, boards, and commissions to insure that the state receives the maximum benefit from development of its oil, gas, and mining resources.

Core Services

- Provides legal advice and assistance to the state on oil, gas, and mining-related disputes. The section advises state agencies on oil and gas royalty, net profit share, and corporate, property, and production tax issues. The section monitors and protests tariffs charged for pipeline transportation, and provides legal advice to state agencies concerning the development of state oil, gas, and mineral resources.
- Provides legal services related to development of a gas pipeline, and development in the National Petroleum Reserve of Alaska and on Alaska's Outer Continental Shelf.
- Contracts and collaborates with outside counsel and expert consultants on large or complex oil and gas cases as well as issues related to lease sales, drafting and interpreting oil and gas statutes and regulations, pipeline right-of-way, oil and gas conservation, development, and reservoir engineering.

Major Component Accomplishments in 2013

- Point Thomson. Represented the Department of Natural Resources (DNR) in a large number of proceedings related to DNR's decision to terminate the Point Thomson Unit (PTU) due to lessees' failure to commit to production, notwithstanding massive hydrocarbon reserves that had been known for decades. The section successfully resolved the PTU disputes with the execution of a settlement agreement in March 2012. The lessees are moving forward with development of the PTU including their commitment to spending billions of dollars on development of an initial production system (IPS), and production in the Unit by the winter season of 2015-2016. The IPS will produce approximately 10,000 barrels per day of condensate, which will ship to the TransAlaska Pipeline System (TAPS) in a new common carrier pipeline to be built by the PTU lessees. The dry gas produced will be re-injected into the reservoir.
- Royalty Cases. Advised DNR in audits of BP over its 2006 and 2007 net profit share lease payment obligations in the Milne Point Unit and also in the Duck Island Unit, and in audits of ConocoPhillips and Anadarko at the Colville River Unit.
- The section spent a significant amount of time helping DNR evaluate a major dispute over production allocation worth tens of millions of dollars at the Northstar Unit. The section participated in a one-week hearing involving the dispute and received a favorable decision from the DNR hearing officer, which is on appeal to superior court.
- Production Taxes. Assisted the Department of Revenue (DOR) at informal conference and before the Office of Administrative Hearings (OAH) in complex litigation against major oil and gas producers regarding the department's decision to aggregate properties for calculating the taxpayers' production tax. The OAH issued a decision favorable to DOR, which is on appeal to superior court.
- Corporate Income Taxes. Represented the DOR in negotiating settlement of a number of corporate income tax disputes, which resulted in a total of about \$42.6 million in additional taxes, penalties, and interest in FY2013. The section successfully defended the DOR's assessment of an additional \$13 million in corporate income taxes, interest, and penalties against Tesoro Corporation for tax years 1994-1998; the Alaska Supreme Court upheld the State's position in its entirety.
- Represented the DOR in administrative proceedings that resulted in a favorable decision by the Office of Administrative Hearings that Schlumberger Technology Corporation owed more than \$1 million in additional taxes for tax years 1998 – 2000, which was upheld by the superior court. Schlumberger appealed that decision to the Alaska Supreme Court, which will be argued in December 2013.

- Property Taxes. Defended the DOR's 2013 TAPS property tax valuation methodology before the State Assessment Review Board in May 2013. The section also represented the DOR in litigation over the TAPS 2006 through 2010 property tax assessments. The state has received tens of millions of dollars in additional property taxes as a result of the superior court decisions in the 2006-2009 tax appeals.
- The Alaska Supreme Court issued a decision on March 29, 2013, in *Sullivan v. REDOIL*. The state prevailed in that the supreme court reversed the trial court, which had held that DNR was constitutionally required to conduct a written "best interest finding" at each phase of a multi-phase oil and gas project. The Supreme Court held that Article VIII of the Alaska Constitution only requires DNR to conduct best interest findings at the lease sale phase, as long as DNR provides public notice and comment and agency approval before the next phase. Although this issue was not before the court, the court stated in dicta that that DNR has a constitutional obligation to consider cumulative impacts of a project, once known, at later phases of an oil and gas project.
- 2013 Legislative Session. Assisted the DOR in drafting major oil and gas production tax legislation introduced by the governor to provide an alternate lower tax rate for production from previously undeveloped properties and a flat tax rate for all production to increase the development of oil and gas resources. This tax legislation was passed by the Alaska Legislature as Senate Bill 21 and is known as the More Alaska Production Act (MAPA). The section also assisted with a major in-state gasoline bill, passed by the Alaska Legislature as House Bill 4, empowering the Alaska Gasline Development Corporation to plan and develop an in-state natural gas pipeline. The section drafted a successful lease extension bill, HB 198, and assisted in a successful oil and gas exploration and development bill, HB 129. The section also assisted DOR with several tax bills.
- Regulations. Provided substantial legal assistance to the DOR to help it implement regulations relating to changes in the oil and gas production tax passed by the Alaska Legislature in Senate Bill 21 during the 2013 legislative session. The section is also advising DNR with respect to regulations relating to House Bill 129 (oil and gas exploration and development approvals) and net profit share leases.

Key Component Challenges

- TransAlaska Pipeline System (TAPS). Expending substantial efforts to monitor the TAPS tariffs and to monitor and participate, where appropriate, in state and federal regulatory oversight of the tariffs of all common carrier oil and gas pipelines operating in the state. This vigilance can earn the state millions of dollars in royalties and production taxes each year. Further, as production of oil and gas from current developments declines in Alaska, the state's participation in tariff regulation is becoming more important in encouraging additional producers to invest in exploration of new areas in the state, by ensuring fair transportation rates and access to existing pipeline infrastructure for production from new fields.
- Ongoing cases involving disputes between TAPS shippers, TAPS carriers, and the state over the valuation of crude oil under the TAPS Quality Bank, which is a system for adjusting crude oil values to account for the different qualities of crude oil and refinery return streams that are commingled in the TAPS common stream. These cases concern decisions of the FERC and RCA and the section currently awaits action by FERC on remand from a decision of the United States Court of Appeals for the DC Circuit. The section provides legal support for and represents the Pipeline System Integrity Office (PSIO), which oversees the maintenance of facilities, equipment, and infrastructure for the sustained production and transportation of oil and natural gas resources in Alaska, in cooperation with other state and federal agencies.
- Providing legal support for and representing the State Pipeline Coordinator's Office (SPCO), which monitors and facilitates the development and sound operation of pipelines on state land.
- North Slope Gas Pipeline-Related Issues. Providing legal support to assist in arrangements to construct a gas line to transport Alaska North Slope gas to markets in and out of Alaska. The known gas resource on Alaska's North Slope is huge. The potential gas resource on unexplored lands on the North Slope is much larger. Developing this resource is one of the most promising opportunities to strengthen and support Alaska's economic future. The section also continues to work closely with the Governor's Office and the Departments of Natural Resources (DNR) and Revenue (DOR) to provide legal assistance in implementation of the Alaska Gasline Inducement Act (AGIA) license, including due diligence on the AGIA license implementation: costs,

reimbursements, compliance, proposed commercial and financial arrangements, matters related to fiscal certainty, confidentiality issues and analysis on constitutional and other state law issues and federal permit and licensing issues.

- Tax Cases. Pursuing hundreds of millions of dollars in past-due taxes, interest, and penalties that are owed by oil and gas producers and other corporate taxpayers to the state. A major production tax case, which is before the Office of Administrative Hearings, is an appeal of the DOR's decision to aggregate properties within the Prudhoe Bay Unit for purposes of determining the Economic Limit Factor (ELF). The ELF appeal stems from a January 2005 decision by the DOR to aggregate satellite producing areas with the Prudhoe Bay producing areas for purposes of calculating the ELF. Representing the DOR in a number of confidential tax disputes at the administrative level.
- Supporting and representing the DOR in appeals from annual oil and gas property tax assessments, including assessments based on valuation of TAPS for 2006-2009. The case involving the 2006 TAPS property tax assessment, in which Judge Gleason affirmed DOR's assessment methodology, is awaiting a decision from the Alaska Supreme Court. The case involving the 2007-2009 assessment, in which Judge Gleason affirmed DOR's methodology and, based on new cost and North Slope oil reserves studies presented at trial, significantly increased the TAPS value to \$8.94 billion for tax year 2007, \$9.64 billion for 2008, and \$9.25 billion for 2009, will be argued before the Alaska Supreme Court in FY2015.
- Providing legal assistance to the DOR to develop regulations requiring detailed reporting of expenditures related to production tax credits designed to further encourage the development of oil and gas reserves. The section will also assist the DOR as it reviews the current Mineral Licensing Tax and the current mining license regulations to determine if changes are needed to address new technologies for resource extraction techniques.
- Royalty Cases. Representing the DNR in royalty disputes and working with DNR in royalty negotiations to ensure that the state receives its fair share of royalties and net profit share from production of Alaska oil and gas resources. This work includes handling related development and production sharing disputes. Much of the work is transactional in nature and concerns negotiating modifications to existing Royalty Settlement Agreements, audits, and claims. But the section must litigate or arbitrate some claims in order to recover the amount due to the state and to defend against unreasonable claims. Litigation and arbitration inevitably involve developing expert opinions, which require a long lead time. The section also manages expert witnesses that analyze transportation costs, allowances for return on capital, sales data, and royalty settlements, markets, destination values, development issues, and reservoir modeling.
- Resolving disputes and providing legal advice to DNR on a variety of issues that are related to royalty and net profit share, such as confidentiality requirements, contract construction, whether payments meet legal requirements, and implementation of lease valuation provisions. The state has Royalty Settlement Agreements with all the major producers that cover most of the Alaska North Slope DL-1 leases in production as of the early 1990s. These Royalty Settlement Agreements all contain formulas for determining the state's royalty share. These formulas may be modified through an arbitration proceeding called a reopener. Typically there are several reopeners a year. Currently, the section is working on a major production allocation dispute that began in 2009. The Royalty Settlement Agreements also provide for arbitration proceedings to resolve disputes about whether past payments were consistent with the then existing applicable agreement.
- Unitization, Participating Areas and Lease Development. Assisting DNR in its efforts to develop and produce from state oil and gas leases. This involves a number of different issues associated with unitization, participating area formation, farm-out agreements, and lease and tract operations. This work often requires negotiations and may result in appeals. One matter in this category is the North Slope Point Thomson Unit (PTU) litigation. In 2005, DNR defaulted the PTU for failure to commit to production, notwithstanding massive hydrocarbon reserves that had been known for decades, and terminated the unit. The PTU matter involved a number of superior court and administrative proceedings, all of which were stayed pending final decision in the consolidated appeals from the unit termination. The proceedings included a separate Supreme Court appeal on damages, eight appeals to the superior court, and one administrative proceeding before the Department of Administration, all regarding unit termination. There were also proceedings in the superior court regarding permits and Alaska Oil and Gas Conservation Commission compulsory unitization. The section successfully achieved a resolution of the PTU disputes in a settlement agreement executed in March 2012, and the PTU operator and other lessees are

working on development of the unit.

- Leasing. Assisting the DNR in a variety of leasing issues, from lease sales and protests to drafting and negotiating lease terms. And assisting DNR with natural gas storage leasing.
- Mining. Assisting DNR in litigation regarding mineral royalties, mining rights, and rights regarding surface occupancy of mining claims. Assisting DNR also in complying with federal statutes regulating surface mining, including legal review for the use of reclamation funds, and drafting agreements with operators to insure compliance with state and federal reclamation requirements. Advising and assisting the Division of Mining in drafting bonding agreements, permits, leases, best interest findings, proposed legislation, and regulations.
- Alaska Oil and Gas Conservation Commission. Advising and representing the Alaska Oil and Gas Conservation Commission (AOGCC) with respect to all aspects of the Commission's oversight of oil and gas drilling, development, production, and metering and reservoir depletion. The oversight is intended to prevent waste, maximize ultimate recovery, protect correlative rights, and protect underground freshwater. Continuing to work with AOGCC on matters involving proposed statutory and regulatory amendments, the issuance of orders and decisions, and the conduct of hearings and enforcement actions. Representing AOGCC in judicial challenges to AOGCC actions.

Significant Changes in Results to be Delivered in FY2015

No changes are anticipated.

Statutory and Regulatory Authority

AS 44.23.020

Contact Information
<p>Contact: Martin T. Schultz, Chief Assistant Attorney General Phone: (907) 269-5100 Fax: (907) 269-8644 E-mail: martin.schultz@alaska.gov</p>

**Oil, Gas and Mining
Component Financial Summary**

All dollars shown in thousands

	FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
Non-Formula Program:			
Component Expenditures:			
71000 Personal Services	3,374.4	3,522.4	3,505.5
72000 Travel	66.9	73.0	72.0
73000 Services	6,154.5	7,473.0	7,136.6
74000 Commodities	74.9	54.2	44.2
75000 Capital Outlay	14.6	0.0	0.0
77000 Grants, Benefits	0.0	0.0	0.0
78000 Miscellaneous	0.0	0.0	0.0
Expenditure Totals	9,685.3	11,122.6	10,758.3
Funding Sources:			
1004 General Fund Receipts	8,119.3	9,495.3	9,130.4
1007 Interagency Receipts	88.4	149.7	150.3
1105 Alaska Permanent Fund Corporation Receipts	1,477.6	1,477.6	1,477.6
Funding Totals	9,685.3	11,122.6	10,758.3

Estimated Revenue Collections

Description	Master Revenue Account	FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
Unrestricted Revenues				
Unrestricted Fund	68515	5.9	0.0	0.0
Unrestricted Total		5.9	0.0	0.0
Restricted Revenues				
Interagency Receipts	51015	88.4	149.7	150.3
Permanent Fund Earnings Reserve Account	51373	1,477.6	1,477.6	1,477.6
Restricted Total		1,566.0	1,627.3	1,627.9
Total Estimated Revenues		1,571.9	1,627.3	1,627.9

**Summary of Component Budget Changes
From FY2014 Management Plan to FY2015 Governor**

All dollars shown in thousands

	<u>Unrestricted Gen (UGF)</u>	<u>Designated Gen (DGF)</u>	<u>Other Funds</u>	<u>Federal Funds</u>	<u>Total Funds</u>
FY2014 Management Plan	9,495.3	0.0	1,627.3	0.0	11,122.6
Adjustments which will continue current level of service:					
-Transfer from Labor and State Affairs to Comply with Vacancy Factor Guidelines	50.0	0.0	0.0	0.0	50.0
-FY2015 Salary Increases	29.6	0.0	1.3	0.0	30.9
-Reverse Alaska State Employees Association One-Time Payment Sec22f Ch14 SLA2013 (HB65) and Sec12 Ch15 SLA2013 (HB66)	-6.7	0.0	-0.2	0.0	-6.9
-Reverse Oil, Gas and Mining Outside Counsel and Experts Sec12c Ch16 SLA2013 P119 L26 (SB18) Lapses 6/30/2014	-2,000.0	0.0	0.0	0.0	-2,000.0
-Reverse Outside Counsel to Support Oversight of Alaska Gasline Inducement Act Licensee	-1,500.0	0.0	0.0	0.0	-1,500.0
-Reverse Outside Counsel for Specialized Expertise in Oil, Gas and Mining Issues	-2,000.0	0.0	0.0	0.0	-2,000.0
-FY2015 Health Insurance and Working Reserve Rate Reductions	-12.8	0.0	-0.5	0.0	-13.3
Proposed budget decreases:					
-Delete Attorney IV (03-0025) and Associated Overhead Costs	-225.0	0.0	0.0	0.0	-225.0
Proposed budget increases:					
-Restore Outside Counsel to Support Oversight of Alaska Gasline Inducement Act Licensee	1,500.0	0.0	0.0	0.0	1,500.0
-Outside Counsel for Specialized Expertise in Oil, Gas and Mining Issues	1,800.0	0.0	0.0	0.0	1,800.0
-Restore Outside Counsel for Specialized Expertise in Oil, Gas and Mining Issues	2,000.0	0.0	0.0	0.0	2,000.0

**Summary of Component Budget Changes
From FY2014 Management Plan to FY2015 Governor**

All dollars shown in thousands

	<u>Unrestricted Gen (UGF)</u>	<u>Designated Gen (DGF)</u>	<u>Other Funds</u>	<u>Federal Funds</u>	<u>Total Funds</u>
FY2015 Governor	9,130.4	0.0	1,627.9	0.0	10,758.3

**Oil, Gas and Mining
Personal Services Information**

Authorized Positions			Personal Services Costs	
	<u>FY2014 Management Plan</u>	<u>FY2015 Governor</u>		
Full-time	28	27	Annual Salaries	2,406,288
Part-time	0	0	COLA	31,539
Nonpermanent	0	0	Premium Pay	0
			Annual Benefits	1,252,148
			<i>Less 5.00% Vacancy Factor</i>	(184,475)
			Lump Sum Premium Pay	0
Totals	28	27	Total Personal Services	3,505,500

Position Classification Summary

Job Class Title	Anchorage	Fairbanks	Juneau	Others	Total
Accounting Clerk	0	0	1	0	1
Analyst/Programmer V	1	0	0	0	1
Assoc Attorney I	1	0	1	0	2
Assoc Attorney II	1	0	0	0	1
Attorney III	2	0	1	0	3
Attorney IV	2	0	1	0	3
Attorney V	6	0	2	0	8
Attorney VI	1	0	0	0	1
Law Office Assistant I	1	0	0	0	1
Law Office Assistant II	1	0	0	0	1
Micro/Network Spec I	1	0	0	0	1
Paralegal II	3	0	0	0	3
Procurement Spec III	0	0	1	0	1
Totals	20	0	7	0	27

Component Detail All Funds
Department of Law

Component: Oil, Gas and Mining (AR13709) (2091)
RDU: Civil Division (35)

	FY2013 Actuals	FY2014 Conference Committee	FY2014 Authorized	FY2014 Management Plan	FY2015 Governor	FY2014 Management Plan vs FY2015 Governor	
71000 Personal Services	3,374.4	3,352.6	3,417.4	3,522.4	3,505.5	-16.9	-0.5%
72000 Travel	66.9	73.0	73.0	73.0	72.0	-1.0	-1.4%
73000 Services	6,154.5	5,473.0	7,473.0	7,473.0	7,136.6	-336.4	-4.5%
74000 Commodities	74.9	54.2	54.2	54.2	44.2	-10.0	-18.5%
75000 Capital Outlay	14.6	0.0	0.0	0.0	0.0	0.0	0.0%
77000 Grants, Benefits	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
78000 Miscellaneous	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Totals	9,685.3	8,952.8	11,017.6	11,122.6	10,758.3	-364.3	-3.3%
Fund Sources:							
1004Gen Fund (UGF)	8,119.3	7,325.7	9,390.3	9,495.3	9,130.4	-364.9	-3.8%
1007I/A Rcpts (Other)	88.4	149.5	149.7	149.7	150.3	0.6	0.4%
1105PFund Rcpt (Other)	1,477.6	1,477.6	1,477.6	1,477.6	1,477.6	0.0	0.0%
Unrestricted General (UGF)	8,119.3	7,325.7	9,390.3	9,495.3	9,130.4	-364.9	-3.8%
Designated General (DGF)	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Other Funds	1,566.0	1,627.1	1,627.3	1,627.3	1,627.9	0.6	0.0%
Federal Funds	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Positions:							
Permanent Full Time	27	27	27	28	27	-1	-3.6%
Permanent Part Time	0	0	0	0	0	0	0.0%
Non Permanent	0	0	0	0	0	0	0.0%

Change Record Detail - Multiple Scenarios with Descriptions
Department of Law

Component: Oil, Gas and Mining (2091)
RDU: Civil Division (35)

Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	Positions		NP
										PFT	PPT	
***** Changes From FY2014 Conference Committee To FY2014 Authorized *****												
FY2014 Conference Committee												
ConfCom		8,952.8	3,352.6	73.0	5,473.0	54.2	0.0	0.0	0.0	27	0	0
1004 Gen Fund		7,325.7										
1007 I/A Rcpts		149.5										
1105 PFund Rcpt		1,477.6										
Oil, Gas and Mining Outside Counsel and Experts Sec12c Ch16 SLA 2013 P119 L26 (SB18) Lapses 6/30/2014												
CarryFwd		2,000.0	0.0	0.0	2,000.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		2,000.0										
Multi-year funding for Oil, Gas & Mining Outside Counsel and Experts - AR 14940												
Reappropriated per Sec12(c) Ch16 SLA 2013 (SB 18) - the unexpended and unobligated balance, not to exceed \$2,000,000, of the appropriation made in sec. 30(a), ch. 5, FSSLA 2011, as amended by sec. 24(a), ch. 17, SLA2012 (Department of Law, BP corrosion, outside counsel, document management, experts, and litigation in the British Petroleum Exploration (Alaska) Inc., corrosion case - \$13,550,000) is reappropriated to the Department of Law, civil division, oil, gas, and mining, for outside counsel and experts for the fiscal year ending June 30, 2014. This Act takes effect June 30, 2013.												
Sec30(a) Ch5 FSSLA2011 (SB 46), as amended by Sec24(a) Ch17 SLA2012 (SB 160) Sec12(c) Ch16 SLA2013 (SB 18) Reappropriated												
Alaska State Employees Association One-Time Payment Sec22f Ch14 SLA2013 (HB65) and Sec12 Ch15 SLA2013 (HB66)												
Atrin		6.9	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		6.7										
1007 I/A Rcpts		0.2										
The Alaska State Employees Association, representing the general government unit, negotiated a lump sum payment of \$755 less mandatory deductions, per employee in pay status on July 1, 2013. The lump sum will be paid in the second pay period of August 2013.												
Compensation of Non-Covered Employees Ch47 SLA2013 (SB95) (Sec2 Ch14 SLA2013 P43 L10 (HB65) and Sec2 Ch15 P8 L10 (HB66))												
FisNot		57.9	57.9	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		57.9										
SB95 relates to the compensation, allowances, geographic differentials in pay, and leave of certain public officials, officers, and employees not covered by collective bargaining agreements, and relates to certain petroleum engineers and petroleum geologists employed by the Department of Natural Resources.												
Subtotal		11,017.6	3,417.4	73.0	7,473.0	54.2	0.0	0.0	0.0	27	0	0
***** Changes From FY2014 Authorized To FY2014 Management Plan *****												

Change Record Detail - Multiple Scenarios with Descriptions
Department of Law

Component: Oil, Gas and Mining (2091)
RDU: Civil Division (35)

Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	Positions		NP
										PFT	PPT	
Transfer Attorney V (03-0337) from Natural Resources for Required Legal Expertise												
	Trin	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	0	0
Transfer Attorney V (03-0337) from Natural Resources to keep pace with the required level of legal expertise needed within the section.												
Department of Law attorney positions are partially exempt (PX) and flexibly-ranged positions. Attorneys' I - VI are transferred in accordance with attorney salary placement, allowing positions to be sub-filled at lower levels. Positions are also transferred to accommodate promotions. Because of constant movement of positions to keep up with demand, funding is not always transferred with the position. Budget authority is evaluated and aligned between components as needed.												
Transfer from Environmental Law to Cover Position Transfer and Comply with Vacancy Factor Guidelines												
	Trin	105.0	105.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		105.0										
Transfer budget authority from Environmental Law to cover position transfer from Natural Resources and for personal services vacancy factor adjustments.												
Subtotal		11,122.6	3,522.4	73.0	7,473.0	54.2	0.0	0.0	0.0	28	0	0

***** **Changes From FY2014 Management Plan To FY2015 Governor** *****

Delete Attorney IV (03-0025) and Associated Overhead Costs												
	Dec	-225.0	-186.5	-1.0	-27.5	-10.0	0.0	0.0	0.0	-1	0	0
1004 Gen Fund		-225.0										
Delete vacant full-time Attorney IV, (03-0025), range 24, located in Juneau and associated overhead costs.												
Transfer from Labor and State Affairs to Comply with Vacancy Factor Guidelines												
	Trin	50.0	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		50.0										
This will bring personal services within vacancy factor guidelines and align authority with anticipated expenditure levels. There are no impacts on services associated with this transfer.												
FY2015 Salary Increases												
	SalAdj	30.9	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		29.6										
1007 I/A Rcpts		1.3										

Cost of living allowance for certain bargaining units: \$30.9

Year two cost of living allowance for non-covered employees - 1%: \$24.7

Year two cost of living allowance for Alaska State Employees Association/General Government Unit - 1%: \$4.7

Change Record Detail - Multiple Scenarios with Descriptions
Department of Law

Component: Oil, Gas and Mining (2091)

RDU: Civil Division (35)

Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	Positions		NP
										PFT	PPT	
Year two cost of living allowance for Alaska Public Employees Association/Supervisory Unit - 1%: \$1.5												
Reverse Alaska State Employees Association One-Time Payment Sec22f Ch14 SLA2013 (HB65) and Sec12 Ch15 SLA2013 (HB66)												
	OTI	-6.9	-6.9	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		-6.7										
1007 I/A Rcpts		-0.2										
Reverse one-time funding for a negotiated lump sum payment to employees in the general government unit, represented by the Alaska State Employees Association, in pay status on July 1, 2013.												
Reverse Oil, Gas and Mining Outside Counsel and Experts Sec12c Ch16 SLA2013 P119 L26 (SB18) Lapses 6/30/2014												
	OTI	-2,000.0	0.0	0.0	-2,000.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		-2,000.0										
Reverse carry forward in FY2014 for multi-year Oil, Gas and Mining outside counsel and experts.												
Reappropriated per Sec12(c) Ch16 SLA 2013 (SB 18) - the unexpended and unobligated balance, not to exceed \$2,000,000, of the appropriation made in sec. 30(a), ch. 5, FSSLA 2011, as amended by sec. 24(a), ch. 17, SLA2012 (Department of Law, BP corrosion, outside counsel, document management, experts, and litigation in the British Petroleum Exploration (Alaska) Inc., corrosion case - \$13,550,000) is reappropriated to the Department of Law, civil division, oil, gas, and mining, for outside counsel and experts for the fiscal year ending June 30, 2014. This Act takes effect June 30, 2013.												
Sec30(a) Ch5 FSSLA2011 (SB 46), as amended by Sec24(a) Ch17 SLA2012 (SB 160) Sec12(c) Ch16 SLA2013 (SB 18) Reappropriated												
Reverse Outside Counsel to Support Oversight of Alaska Gasline Inducement Act Licensee												
	OTI	-1,500.0	0.0	0.0	-1,500.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		-1,500.0										
Reverse one-time increment added in FY2014.												
The Department of Law, Oil, Gas & Mining section and specialized contract counsel assisted the State of Alaska with legal issues in the Alaska Gasline Inducement Act (AGIA) legislation and legislative approval to grant an AGIA license to TransCanada (TC). Attorneys assisted the Departments of Natural Resources and Revenue and the Gas Pipeline Project Office in implementing the AGIA license, advising on legal issues related to an Alaska gas pipeline, including TC Alaska's joint venture with ExxonMobil, the Federal Energy Regulatory Commission (FERC) application, and certification process and related aspects under state and federal law. Attorneys also advised on due diligence in AGIA license implementation, including licensee compliance and reporting, reimbursements and audits. The attorneys will continue to assist the Administration on legal issues associated with an Alaska gas pipeline or liquefied natural gas project.												
Reverse Outside Counsel for Specialized Expertise in Oil, Gas and Mining Issues												
	OTI	-2,000.0	0.0	0.0	-2,000.0	0.0	0.0	0.0	0.0	0	0	0

Change Record Detail - Multiple Scenarios with Descriptions
Department of Law

Component: Oil, Gas and Mining (2091)

RDU: Civil Division (35)

Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	Positions		NP
										PFT	PPT	

1004 Gen Fund		-2,000.0										
---------------	--	----------	--	--	--	--	--	--	--	--	--	--

Reverse one-time increment added in FY2014.

The Oil, Gas and Mining Section assures the collection of taxes and royalties, using both department personnel and outside counsel. This appropriation will fund contracts with outside counsel and consultants having expertise in specialized oil, gas and mining issues. The areas to be funded include Tariff Proceedings (\$1,425.0M); Taxes (\$1,475.0M); Royalty Reopeners (\$1,600.0M); Point Thomson litigation/settlement (\$500.0M).

FY2015 Health Insurance and Working Reserve Rate Reductions

1004 Gen Fund	SalAdj	-12.8	-13.3	-13.3	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0
1007 I/A Rcpts		-0.5											

FY2015 budget reduction for decrease in the AlaskaCare health insurance premium and working reserve rates: \$-13.3

Working reserve rate decrease from 3.94% to 3.56%: Leave Cash-In = 2.17%, Terminal Leave = 1.03%, Unemployment Insurance = 0.36% : \$-9.0

AlaskaCare health benefit decrease from \$1,389 to \$1,371: \$-4.3

Restore Outside Counsel to Support Oversight of Alaska Gasline Inducement Act Licensee

1004 Gen Fund	IncM	1,500.0	0.0	0.0	1,500.0	0.0	0.0	0.0	0.0	0.0	0	0	0
---------------	------	---------	-----	-----	---------	-----	-----	-----	-----	-----	---	---	---

The Department of Law, Oil, Gas & Mining Section attorneys and specialized contract counsel advise the Alaska Gasline Inducement Act (AGIA) Gas Pipeline Project Office, Governor's Office and the Commissioners of Department of Natural Resources (DNR) and Department of Revenue (DOR) to implement the AGIA license and advance the state's efforts to promote a large-scale gasline to transport gas from the North Slope for in-state use and for export. Section attorneys and contract counsel advise and assist the commissioners in conducting due diligence on the AGIA license implementation, including costs, license reimbursements, compliance, proposed commercial and financial arrangements, matters related to fiscal certainty, and confidentiality issues. Section attorneys work closely with specialized outside legal counsel to advise the commissioners on federal jurisdictional, statutory and regulatory issues that affect the gasline project, including matters relating to the Federal Energy Regulatory Commission (FERC). Law is also assisting and advising the agencies regarding TransCanada's and the North Slope gas producers' South Central Liquefied Natural Gas (LNG) alignment to evaluate the viability of a large-diameter LNG pipeline to tidewater in Alaska that would allow for natural gas exports to the Pacific Rim and gas for in-state use. Law works with and advises DNR and DOR concerning the AGIA licensee's participation in the LNG project. The Oil, Gas and Mining section attorneys also assist DOR and DNR with issues relating audits of reimbursement funds and other project matters.

Outside Counsel for Specialized Expertise in Oil, Gas and Mining Issues

1004 Gen Fund	Inc	1,800.0	0.0	0.0	1,800.0	0.0	0.0	0.0	0.0	0.0	0	0	0
---------------	-----	---------	-----	-----	---------	-----	-----	-----	-----	-----	---	---	---

The Oil, Gas and Mining Section represents the Department of Revenue and the Department of Natural Resources in disputes relating to the collection of oil and gas taxes and royalties, using both department personnel and outside counsel. This appropriation will fund contracts with outside counsel and consultant experts having expertise in specialized oil, gas and mining issues. The areas to be funded include Pipeline Tariff Proceedings (\$1,270.0M); Taxes (\$1,400.0M); Royalty Reopeners (\$1,230.0M); and Point Thomson litigation/settlement (\$100.0M). The Department of Law will bring approximately 5% of this work in-house for cost

Change Record Detail - Multiple Scenarios with Descriptions
Department of Law

Component: Oil, Gas and Mining (2091)

RDU: Civil Division (35)

Scenario/Change Record Title	Trans Type	Totals	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants, Benefits	Miscellaneous	Positions		NP
										PFT	PPT	
savings of \$200.0.												
Restore Outside Counsel for Specialized Expertise in Oil, Gas and Mining Issues												
	IncM	2,000.0	0.0	0.0	2,000.0	0.0	0.0	0.0	0.0	0	0	0
1004 Gen Fund		2,000.0										
The Oil, Gas and Mining Section represents the Department of Revenue and the Department of Natural Resources in disputes relating to the collection of oil and gas taxes and royalties, using both department personnel and outside counsel. This appropriation will fund contracts with outside counsel and consultant experts having expertise in specialized oil, gas and mining issues. The areas to be funded include Pipeline Tariff Proceedings (\$1,270.0M); Taxes (\$1,400.0M); Royalty Reopeners (\$1,230.0M); and Point Thomson litigation/settlement (\$100.0M). The Department of Law will bring approximately 5% of this work in-house for cost savings of \$200.0.												
Align Authority for Anticipated Fiscal Year Obligations												
	LIT	0.0	108.9	0.0	-108.9	0.0	0.0	0.0	0.0	0	0	0
This will bring personal services within vacancy factor guidelines and align authority with anticipated expenditure levels. There are no impacts on services associated with this transfer.												
Totals		10,758.3	3,505.5	72.0	7,136.6	44.2	0.0	0.0	0.0	27	0	0

Personal Services Expenditure Detail
Department of Law

Scenario: FY2015 Governor (11059)
Component: Oil, Gas and Mining (2091)
RDU: Civil Division (35)

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range / Step	Comp Months	Split / Count	Annual Salaries	COLA	Premium Pay	Annual Benefits	Total Costs	GF Amount
03-0005	Attorney V	FT	A	XE	Juneau	N05	25O / P	12.0		145,853	1,866	0	64,200	211,919	211,919
03-0024	Attorney VI	FT	A	XE	Anchorage	N00	26M	12.0		132,660	1,697	0	60,516	194,873	194,873
03-0025	Attorney IV	FT	A	XE	Juneau	N05	18A	12.0		0	0	0	0	0	0
03-0059	Attorney V	FT	A	XE	Anchorage	N00	25O / P	12.0		143,004	1,829	0	63,405	208,238	208,238
03-0092	Attorney V	FT	A	XE	Anchorage	N00	25P / Q	12.0		148,368	1,898	0	64,903	215,169	215,169
03-0098	Paralegal II	FT	A	GP	Anchorage	200	16C / D	12.0		53,332	715	0	34,979	89,026	89,026
03-0141	Attorney V	FT	A	XE	Anchorage	N00	25M	12.0		128,052	1,638	0	59,229	188,919	188,919
03-0144	Accounting Clerk	FT	A	GP	Juneau	205	10B / C	12.0		35,728	479	0	28,983	65,190	65,190
03-0157	Assoc Attorney II	FT	A	XE	Anchorage	N00	19D / E	12.0		69,024	925	0	40,003	109,952	109,952
03-0158	Attorney V	FT	A	XE	Anchorage	N00	25K	12.0		118,956	1,522	0	56,688	177,166	177,166
03-0164	Procurement Spec III	FT	A	SS	Juneau	205	18E / F	12.0		71,631	960	0	41,035	113,626	113,626
03-0177	Micro/Network Spec I	FT	A	GP	Anchorage	200	18B	9.6	**	45,944	616	0	29,100	75,660	0
03-0185	Paralegal II	FT	A	GP	Anchorage	200	16C / D	12.0		52,124	699	0	34,567	87,390	87,390
03-0199	Attorney III	FT	A	XE	Anchorage	N00	22F / J	12.0		91,623	1,228	0	47,701	140,552	140,552
03-0207	Attorney IV	FT	A	XE	Anchorage	N00	24L / M	12.0		115,905	1,483	0	55,836	173,224	173,224
03-0208	Law Office Assistant I	FT	A	GP	Anchorage	200	11G	12.0		41,856	561	0	31,070	73,487	73,487
03-0216	Attorney IV	FT	A	XE	Juneau	N05	24F	12.0		107,964	1,447	0	53,266	162,677	162,677
03-0226	Attorney III	FT	A	XE	Juneau	N05	20E / F	12.0		80,956	1,085	0	44,067	126,108	126,108
03-0229	Attorney V	FT	A	XE	Juneau	N05	25F	12.0		116,052	1,485	0	55,877	173,414	173,414
03-0239	Assoc Attorney I	FT	A	XE	Anchorage	N00	17E / F	12.0		64,067	859	0	38,315	103,241	103,241
03-0263	Attorney IV	FT	A	XE	Anchorage	N00	24J	12.0		106,680	1,430	0	52,829	160,939	160,939
03-0318	Law Office Assistant II	FT	A	SS	Anchorage	600	13D / E	12.0		45,112	605	0	32,003	77,720	77,720
03-0323	Analyst/Programmer V	FT	A	GP	Anchorage	200	22G	10.0		74,040	993	0	39,230	114,263	114,263
03-0337	Attorney V	FT	A	XE	Anchorage	N00	24D / E	12.0		97,733	1,310	0	49,782	148,825	74,413
03-0349	Attorney III	FT	A	XE	Anchorage	N00	20E / F	12.0		77,680	1,041	0	42,952	121,673	121,673
03-0395	Attorney V	FT	A	XE	Anchorage	N00	25L	12.0		123,420	1,579	0	57,935	182,934	182,934
03-1121	Paralegal II	FT	A	GP	Anchorage	200	16J	12.0		61,788	828	0	37,859	100,475	100,475
03-1246	Assoc Attorney I	FT	A	XE	Juneau	N05	17A	12.0		56,736	761	0	35,818	93,315	93,315

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column. [No valid job title] appearing in the Job Class Title indicates that the PCN has an invalid class code or invalid range for the class code effective date of this scenario.

Personal Services Expenditure Detail
Department of Law

Scenario: FY2015 Governor (11059)
Component: Oil, Gas and Mining (2091)
RDU: Civil Division (35)

PCN	Job Class Title	Time Status	Retire Code	Barg Unit	Location	Salary Sched	Range / Step	Comp Months	Split / Count	Annual Salaries	COLA	Premium Pay	Annual Benefits	Total Costs	GF Amount
													Total Salary Costs:	2,406,288	
													Total COLA:	31,539	
													Total Premium Pay:	0	
													Total Benefits:	1,252,148	
													Total Pre-Vacancy:	3,689,975	
													Minus Vacancy Adjustment of 5.00%:	(184,475)	
													Total Post-Vacancy:	3,505,500	
													Plus Lump Sum Premium Pay:	0	
													Personal Services Line 100:	3,505,500	
Total Component Months:		319.6													

PCN Funding Sources:		Pre-Vacancy	Post-Vacancy	Percent
1004 General Fund Receipts		3,539,903	3,362,930	95.93%
1007 Interagency Receipts		150,073	142,570	4.07%
Total PCN Funding:		3,689,975	3,505,500	100.00%

Note: If a position is split, an asterisk (*) will appear in the Split/Count column. If the split position is also counted in the component, two asterisks (**) will appear in this column. [No valid job title] appearing in the Job Class Title indicates that the PCN has an invalid class code or invalid range for the class code effective date of this scenario.

Line Item Detail
Department of Law
Travel

Component: Oil, Gas and Mining (2091)
RDU: Civil Division (35)

Line Number	Line Name		FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
72000	Travel		66.9	73.0	72.0
Expenditure Account	Servicing Agency	Explanation	FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
72000 Travel Detail Totals			66.9	73.0	72.0
72110	Employee Travel (Instate)	Travel to represent the state concerning oil & gas and other natural resources cases. Frequent trips out-of-state to represent the state in federal court and to gather evidence at owner company facilities.	32.7	68.0	67.0
72120	Nonemployee Travel (Instate Travel)	Transportation costs for witnesses.	0.0	5.0	5.0
72410	Employee Travel (Out of state)	Out-of-State travel for professional staff to attend conferences, meetings and training.	34.2	0.0	0.0

Line Item Detail
Department of Law
Services

Component: Oil, Gas and Mining (2091)
RDU: Civil Division (35)

Line Number	Line Name		FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
73000	Services		6,154.5	7,473.0	7,136.6
Expenditure Account			FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
73000 Services Detail Totals			6,154.5	7,473.0	7,136.6
73025	Education Services	Conferences, training, memberships	2.0	3.0	3.0
73075	Legal & Judicial Svc	Depositions, research costs, expert witnesses and consultants / Outside counsel and consultants having expertise in specialized Oil, Gas & Mining issues.	5,222.8	6,558.4	6,163.3
73150	Information Technlgy	Training, consulting and software licensing/maintenance	10.0	0.0	10.0
73156	Telecommunication	Local Service, long distance toll charges and cellular phones paid to third party telephone utilities.	15.0	15.0	15.0
73225	Delivery Services	Freight and messenger services. Movement of materials, exhibits, legal documents and courier services.	8.5	8.5	8.5
73650	Struc/Infstruct/Land	Rentals/Leases - records and evidence storage.	40.0	40.0	40.0
73675	Equipment/Machinery	Rentals/Leases and Repairs/Maintenance of office equipment - copiers and postage meters.	5.0	5.0	5.0
73756	Print/Copy/Graphics	Printing forms, briefs and legal notices.	20.0	20.0	20.0
73805	IT-Non-Telecommunication	Administrative Services RSA Law, Administration - Information Services & Procurement support.	151.7	143.3	150.0
73805	IT-Non-Telecommunication	Enterprise Technology Services RSA with Dept. of Admin, ITG for Computer Services: Mainframe (MICS), Facilities Mgmt. and EPR.	40.6	41.9	48.2
73806	IT-Telecommunication	Enterprise Technology Services RSA with Dept. of Admin, ITG for Telecommunication Services: WAN, Internet, Video, TSR, Email, and ITG Overhead.	99.6	96.4	92.8
73809	Mail	Central Mail RSA Administration, Central Mailroom	4.9	4.5	4.7
73810	Human Resources	Administrative Services RSA Law, Human Resource Position	8.7	8.7	8.7
73811	Building Leases	Leases RSA Administration, GS&S - Leased Office Space - AG's Offices in Anchorage and Juneau.	489.4	473.9	512.4

Line Item Detail
Department of Law
Services

Component: Oil, Gas and Mining (2091)

RDU: Civil Division (35)

Expenditure Account		Servicing Agency	Explanation	FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
73000 Services Detail Totals				6,154.5	7,473.0	7,136.6
73814	Insurance	Risk Management	RSA Administration, Risk Management	1.4	1.4	2.0
73815	Financial	Administrative Services	RSA Law, Timekeeping administration and litigation support.	29.9	49.0	49.0
73815	Financial	Finance	RSA Administration, Finance Chargeback (AKSAS / AKPAY)	3.4	3.2	3.2
73816	ADA Compliance	Personnel	RSA Administration, Personnel - Americans With Disabilities Act.	0.9	0.8	0.8
73819	Commission Sales (IA Svcs)	State Travel Office	Travel fees.	0.7	0.0	0.0

Line Item Detail
Department of Law
Commodities

Component: Oil, Gas and Mining (2091)
RDU: Civil Division (35)

Line Number	Line Name		FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
74000	Commodities		74.9	54.2	44.2
Expenditure Account	Servicing Agency	Explanation	FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
74000 Commodities Detail Totals			74.9	54.2	44.2
74200	Business	Library materials including Alaska Statutes, Alaska Code, Advanced Legislative Service and Court Rules; subscriptions, office supplies; software applications, printer cartridges, paper and misc. data processing supplies; computer supplies - desktop refresh, non-capital.	74.9	54.2	44.2

Line Item Detail
Department of Law
Capital Outlay

Component: Oil, Gas and Mining (2091)
RDU: Civil Division (35)

Line Number	Line Name		FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
75000	Capital Outlay		14.6	0.0	0.0
Expenditure Account	Servicing Agency	Explanation	FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
75000 Capital Outlay Detail Totals			14.6	0.0	0.0
75830	Info Technology	Computer equipment, printers and modems.	14.6	0.0	0.0

Unrestricted Revenue Detail
Department of Law

Component: Oil, Gas and Mining (2091)
RDU: Civil Division (35)

Master Account	Revenue Description				FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
68515	Unrestricted Fund				5.9	0.0	0.0
Detail Information							
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund	FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
64090	Legal Sevices Judgement & Settlement awards for attorney fees and legal costs.		03209986	11100	5.9	0.0	0.0

Restricted Revenue Detail
Department of Law

Component: Oil, Gas and Mining (2091)
RDU: Civil Division (35)

Master Account	Revenue Description			FY2013 Actuals	FY2014 Management Plan	FY2015 Governor	
51015	Interagency Receipts			88.4	149.7	150.3	
Detail Information							
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund	FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
51015	Interagency Receipts Unprogrammed I/A Receipt Authority.		03209500	11100	0.0	48.7	49.3
59040	Revenue Legal services provided for Oil & Gas Production Tax Matters.	Tax Division	03209575	11100	61.2	60.0	60.0
59040	Revenue Legal services provided for Tesoro Appeal.	Tax Division	03209577	11100	0.0	16.0	16.0
59100	Natural Resources Legal services provided for Exxon Mobil / Pt. Thomson.	Project Management & Permitting	03209576	11100	0.0	25.0	25.0
59100	Natural Resources Unbudgeted RSA, SPCO Multiple Projects	State Pipeline Coordinator	03209610	11100	27.2	0.0	0.0

Restricted Revenue Detail
Department of Law

Component: Oil, Gas and Mining (2091)
RDU: Civil Division (35)

Master Account	Revenue Description				FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
51373	Permanent Fund Earnings Reserve Account				1,477.6	1,477.6	1,477.6
Detail Information							
Revenue Amount	Revenue Description	Component	Collocation Code	AKSAS Fund	FY2013 Actuals	FY2014 Management Plan	FY2015 Governor
51373	Permanent Fund Earnings Oil and Gas litigation efforts.	APFC Operations	03209001	11100	1,477.6	1,477.6	1,477.6

Inter-Agency Services
Department of Law

Component: Oil, Gas and Mining (2091)
RDU: Civil Division (35)

Expenditure Account	Service Description	Service Type	Servicing Agency	FY2014			
				FY2013 Actuals	Management Plan	FY2015 Governor	
73805	IT-Non-Telecommunication	RSA Law, Administration - Information Services & Procurement support.	Inter-dept	Administrative Services	151.7	143.3	150.0
73805	IT-Non-Telecommunication	RSA with Dept. of Admin, ITG for Computer Services: Mainframe (MICS), Facilities Mgmt. and EPR.	Inter-dept	Enterprise Technology Services	40.6	41.9	48.2
				73805 IT-Non-Telecommunication subtotal:	192.3	185.2	198.2
73806	IT-Telecommunication	RSA with Dept. of Admin, ITG for Telecommunication Services: WAN, Internet, Video, TSR, Email, and ITG Overhead.	Inter-dept	Enterprise Technology Services	99.6	96.4	92.8
				73806 IT-Telecommunication subtotal:	99.6	96.4	92.8
73809	Mail	RSA Administration, Central Mailroom	Inter-dept	Central Mail	4.9	4.5	4.7
				73809 Mail subtotal:	4.9	4.5	4.7
73810	Human Resources	RSA Law, Human Resource Position	Intra-dept	Administrative Services	8.7	8.7	8.7
				73810 Human Resources subtotal:	8.7	8.7	8.7
73811	Building Leases	RSA Administration, GS&S - Leased Office Space - AG's Offices in Anchorage and Juneau.	Inter-dept	Leases	489.4	473.9	512.4
				73811 Building Leases subtotal:	489.4	473.9	512.4
73814	Insurance	RSA Administration, Risk Management	Inter-dept	Risk Management	1.4	1.4	2.0
				73814 Insurance subtotal:	1.4	1.4	2.0
73815	Financial	RSA Law, Timekeeping administration and litigation support.	Intra-dept	Administrative Services	29.9	49.0	49.0
73815	Financial	RSA Administration, Finance Chargeback (AKSAS / AKPAY)	Inter-dept	Finance	3.4	3.2	3.2
				73815 Financial subtotal:	33.3	52.2	52.2
73816	ADA Compliance	RSA Administration, Personnel - Americans With Disabilities Act.	Inter-dept	Personnel	0.9	0.8	0.8
				73816 ADA Compliance subtotal:	0.9	0.8	0.8
73819	Commission Sales (IA Svcs)	Travel fees.	Inter-dept	State Travel Office	0.7	0.0	0.0
				73819 Commission Sales (IA Svcs) subtotal:	0.7	0.0	0.0
				Oil, Gas and Mining total:	831.2	823.1	871.8
				Grand Total:	831.2	823.1	871.8