

**Inter-Island Ferry Authority**

**FY2012 Request: \$250,000**  
**Reference No: 45874**

**AP/AL:** Appropriation  
**Category:** Transportation  
**Location:** Southeast Alaska  
**Impact House District:** Southeast Areawide (HD 1-5)  
**5)**

**Project Type:** Economic Assistance  
**Recipient:** Inter-Island Ferry Authority  
**House District:** Southeast Areawide (HD 1-5)  
**Contact:** JoEllen Hanrahan

**Estimated Project Dates:** 04/15/2012 - 06/30/2016 **Contact Phone:** (907)465-2506

**Brief Summary and Statement of Need:**

Inter-Island Ferry Authority (IFA) provides daily service between Ketchikan and Prince of Wales Island (POW). Passenger revenue and other funds are insufficient to cover their projected cost for the remainder of FY2012. This transport link is a vital service to Southeast Alaska. IFA is continuing to refine their operations plan to maximize profits, reduce expenses and minimize reliance on state funds.

<b>Funding:</b>	<u>FY2012</u>	<u>FY2013</u>	<u>FY2014</u>	<u>FY2015</u>	<u>FY2016</u>	<u>FY2017</u>	<u>Total</u>
Gen Fund	\$250,000						\$250,000
<b>Total:</b>	<b>\$250,000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$250,000</b>

<input type="checkbox"/> State Match Required	<input checked="" type="checkbox"/> One-Time Project	<input type="checkbox"/> Phased - new	<input type="checkbox"/> Phased - underway	<input type="checkbox"/> On-Going
0% = Minimum State Match % Required		<input type="checkbox"/> Amendment	<input type="checkbox"/> Mental Health Bill	

**Operating & Maintenance Costs:**

	<u>Amount</u>	<u>Staff</u>
Project Development:	0	0
Ongoing Operating:	0	0
<u>One-Time Startup:</u>	<u>0</u>	<u>0</u>
<b>Totals:</b>	<b>0</b>	<b>0</b>

**Additional Information / Prior Funding History:**

- Ch 1, Sec. 4, SLA 2011, page 31, line 15 \$350,000 - Operation assistance
- Ch 15, Sec. 10, SLA 2009, page 58, line 12 \$1,500.0 - Operation assistance and northern route development assistance
- Ch 30, Sec. 1, SLA 2007, page 21, line 33 \$500.0 - Debt retirement and assistance
- Ch 82, Sec. 1, SLA 2003, page 15, line 7 \$200.0 - Startup cost

**Reapprop to Alaska Energy Authority for Battle Creek  
Diversion Project**

**FY2012 Request: \$0  
Reference No: 52537**

**AP/AL:** Appropriation  
**Category:** Development  
**Location:** Homer  
**Impact House District:** Kenai Areawide (HD 33-35)  
**Estimated Project Dates:** 04/15/2012 - 06/30/2016

**Project Type:** Energy  
**House District:** Homer/Seward (HD 35)  
**Contact:** Jo Ellen Hanrahan  
**Contact Phone:** (907)465-2506

**Brief Summary and Statement of Need:**

The unexpended and unobligated balance of the appropriation made in sec. 4, ch 5, FSSLA 2011, page 128, lines 29-32 (Chugach Electric Association, Inc. – Battle Creek Diversion Project - \$500,000), estimated to be \$500,000, is reappropriated to the Department of Commerce, Community and Economic Development, Alaska Energy Authority for the Battle Creek Diversion Project.

<b>Funding:</b>	<u>FY2012</u>	<u>FY2013</u>	<u>FY2014</u>	<u>FY2015</u>	<u>FY2016</u>	<u>FY2017</u>	<u>Total</u>
Renew Ener							\$0
<b>Total:</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<input type="checkbox"/> State Match Required	<input checked="" type="checkbox"/> One-Time Project	<input type="checkbox"/> Phased - new	<input type="checkbox"/> Phased - underway	<input type="checkbox"/> On-Going
0% = Minimum State Match % Required		<input type="checkbox"/> Amendment	<input type="checkbox"/> Mental Health Bill	

**Operating & Maintenance Costs:**

	<u>Amount</u>	<u>Staff</u>
Project Development:	0	0
Ongoing Operating:	0	0
One-Time Startup:	0	0
<b>Totals:</b>	<b>0</b>	<b>0</b>

**Additional Information / Prior Funding History:**

Sec. 4, ch 5, FSSLA 2011, page 128, line 29  
Chugach Electric Association Inc. - Battle Creek Diversion Project (HD 33-35) \$500,000 (AKSAS AR 52093)

**Project Description/Justification:**

The intent of the Battle Creek Diversion Project is to continue with the feasibility study of constructing a diversion structure on Battle Creek to increase water flow into Bradley Lake resulting in increased power production from the dam. The sum of \$500,000 was appropriated from Alaska Energy Authority's (AEA) Renewable Energy Grant Fund as a contribution to the project.

Chugach Electric Association (CEA), one of the Bradley Lake Project Management Committee (BPMC) members, applied for the project grant on behalf of the BPMC to match the BPMC members' contribution of \$500,000 to the project. CEA has been advised by its auditors that it should not be the grantee on behalf of the committee.

The change in project grantee does not change the original intent of the appropriation.

**Reapprop to Alaska Energy Authority for Railbelt-wide Detailed Transmission Line Plan and Extension of Intertie to Point MacKenzie**

**FY2012 Request: \$0**  
**Reference No: 52527**

**AP/AL:** Appropriation

**Project Type:** Energy

**Category:** Development

**Location:** Fairbanks Areawide

**House District:** Fairbanks Areawide (HD 7-11)

**Impact House District:** Fairbanks Areawide (HD 7-11)

**Contact:** Sara Fisher-Goad

**Estimated Project Dates:** 04/15/2012 - 06/30/2016

**Contact Phone:** (907)771-3000

**Brief Summary and Statement of Need:**

The unexpended and unobligated balance of the appropriation made in sec. 78(c), ch. 1, SSSLA 2002, page 132, lines 2 – 5 (Alaska Energy Authority, upgrade and extend the Anchorage to Fairbanks power transmission line intertie to Teeland substation - \$20,300,000), as amended in sec. 69, ch. 29, SLA 2008, page 225, lines 24 – 29, estimated to be \$8,965,000, is re-appropriated as follows:

- (1) \$1,000,000 for a Railbelt- wide detailed transmission line plan;
- (2) the balance, estimated to be \$7,965,000, for the upgrade and extension of the Anchorage to Fairbanks power transmission line intertie to a southern terminus in the MacKenzie Point Area.

<b>Funding:</b>	<b>FY2012</b>	<b>FY2013</b>	<b>FY2014</b>	<b>FY2015</b>	<b>FY2016</b>	<b>FY2017</b>	<b>Total</b>
Rail Enrgy							\$0
<b>Total:</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<input type="checkbox"/> State Match Required	<input type="checkbox"/> One-Time Project	<input type="checkbox"/> Phased - new	<input type="checkbox"/> Phased - underway	<input type="checkbox"/> On-Going
0% = Minimum State Match % Required		<input type="checkbox"/> Amendment	<input type="checkbox"/> Mental Health Bill	

**Operating & Maintenance Costs:**

	<u>Amount</u>	<u>Staff</u>
Project Development:	0	0
Ongoing Operating:	0	0
One-Time Startup:	0	
<b>Totals:</b>	<b>0</b>	<b>0</b>

**Additional Information / Prior Funding History:**

Sec 78, Ch 1, SLA 2002, page 132, lines 2-5 \$20,300,000 (AKSAS AR 32674-12)  
 \$10,000,000 reappropriated for Alaska intertie Static VAR compensators and tower upgrade and repair Ch 29, Sec 69, SLA 2008, page 225, lines 24-29 (AKSAS AR 04712-13)

**Project Description/Justification:**

Up to \$1 million is needed to accomplish a Railbelt-wide detailed transmission plan. The detailed transmission plan is critical to determining where new transmission should be constructed and the best route to extend the Alaska intertie. The original appropriation provided funds to extend the intertie to the Teeland substation; however, during initial scoping and review of route selection

**Reapprop to Alaska Energy Authority for Railbelt-wide  
Detailed Transmission Line Plan and Extension of Intertie  
to Point MacKenzie**

**FY2012 Request: \$0  
Reference No: 52527**

---

alternatives the Alaska Energy Authority (AEA), in conjunction with the railbelt utilities, determined that this was not the optimal southern terminus for the extension.

There have been several new developments since these funds were originally appropriated including \$10 million being reappropriated to repair the intertie. AEA has published a Railbelt Integrated Resource Plan that did not address the detailed transmission needs of the region, but sets the framework for the additional needed studies. Several new regional generation sources are being pursued : Fire Island Wind, Eva Creek Wind and the design and licensing of the Susitna-Watana hydroelectric project.

Subject to the results of the detailed transmission plan, the unexpended and unobligated balance of this reappropriation would extend the Alaska intertie to the optimal southern terminus identified in the transmission study.

The Alaska intertie is a key and critical part of the Railbelt transmission system, and is the major component that allows the Railbelt utilities to remain interconnected. The extension of the Alaska intertie will strengthen the transmission connection from MacKenzie Point to the Douglas Substation (on the Hatcher Pass Road near Willow) assist in the movement of Bradley Lake Hydro energy north to Fairbanks, ensure increased capacity and reliability of power transmission in South-central Alaska, and will provide greater flexibility for dispatching generation resources for region-wide ratepayer benefit.

**Reapprop for Coastal Impact Assistance Program**

**FY2012 Request: \$0**  
**Reference No: 54486**

**AP/AL:** Appropriation **Project Type:** Equipment / Commodities  
**Category:** Development  
**Location:** Statewide **House District:** Statewide (HD 1-40)  
**Impact House District:** Statewide (HD 1-40) **Contact:** Jo Ellen Hanrahan  
**Estimated Project Dates:** 07/01/2012 - 06/30/2017 **Contact Phone:** (907)465-2506

**Brief Summary and Statement of Need:**

In FY2010 the Department of Commerce, Community, and Economic Development was appropriated \$5.8 million in federal authorization for the federal Coastal Impact Assistance Program (CIAP). Four Coastal Resource Service Areas (CRSA), established under the Alaska Coastal Management Program (ACMP) were named to administer the federal grants under CIAP. With the sunset of the ACMP, the CRSA entities no longer exist. The four CRSAs have identified and recommended a total of eight new entities to administer the federally approved CIAP projects.

<b>Funding:</b>	<u>FY2012</u>	<u>FY2013</u>	<u>FY2014</u>	<u>FY2015</u>	<u>FY2016</u>	<u>FY2017</u>	<u>Total</u>
Fed Rcpts							\$0
<b>Total:</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<input type="checkbox"/> State Match Required	<input type="checkbox"/> One-Time Project	<input type="checkbox"/> Phased - new	<input type="checkbox"/> Phased - underway	<input type="checkbox"/> On-Going
0% = Minimum State Match % Required		<input type="checkbox"/> Amendment	<input type="checkbox"/> Mental Health Bill	

**Operating & Maintenance Costs:**

	<u>Amount</u>	<u>Staff</u>
Project Development:	0	0
Ongoing Operating:	0	0
<u>One-Time Startup:</u>	0	
<b>Totals:</b>	0	0

**Additional Information / Prior Funding History:**

Sec 39, ch 15, SLA 2009, page 80, lines 6 - 25 Coastal Impact Assistance Program

**Project Description/Justification:**

The unexpended and unobligated balance of the appropriation made in sec. 39(a)(4), ch. 15, SLA 2009, page 80, lines 6 - 22, estimated to be \$4,796,355, is reappropriated to the Department of Commerce, Community, and Economic Development and allocated in the following amounts:

RECIPIENT	AMOUNT
Yukon Kuskokwim Coastal Association	\$2,533,006
City of Unalaska	\$984,395
Bering Straits Coastal Association	\$900,468
Bristol Bay Native Association	\$200,027
Nushagak-Mulchatna/Wood-Tikchik Land Trust	\$83,002
University of Alaska Fairbanks Bristol Bay Campus	\$29,617
University of Alaska Fairbanks Center for Research Services	\$15,067
Alaska Department of Natural Resources, Parks Division	\$12,074
Faces of Hope Community Services	\$26,625
City of New Stuyahok	\$12,074

